### New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised 06/99

District I - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 District II - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 District IV - (505) 476-3440 1220 S. St. Francis Dr., Santa Fe, NM 87505 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

APPLICATION FOR WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

		., 5	. 0.303		<u>W</u> E	ELL WORKO	VER PRO	JECT C.	130m (	4	
I.		and Well						150	0	4	
Operat	or name addre	Burlingt		ces Oil and Gas gton, NM 8749				OGRID Numbe	014538		
Contac	t Party	Peggy	Cole					Phone	605/326-9700		
Prope	rty Name			API Number							
	TURNER B	COM G			12			3004506771			
UL	Section	Township	Range	Feet From The	From The Feet From The			County			
0	02	27 N	9 W	990	990 FSL 1825 FEL			SAN JUAN			
II.	Worko	/er								- <u>- 4</u> -4	
Date V	orkover Comm	nenced	7/29/2002	Previous I	Producing Poo	ol(s) (Prior to Workov	er):				
			112312002		O P. C. SC	OUTH (PRORAT					
Date V	orkover Comp	leted:	8/5/2002								
V.	Sign SUB My C	State of County Peg 1. 1: 2. 11 av 3. To cu for state of County SCRIBED And Commission of County SCRIBED And COUNTY SCRIBED	of San Juan gy Cole am the Opera have made, o aliable for this of the best of more and/or take this Well are the Sworn Taxonic Tax	being first dul tor, or authorized r r caused to be man so Well. by knowledge, this ble complete and acc	) ss. by sworn, uprepresentation de, a dilige application curate.	pon oath states: tive of the Opera ent search of the n and the data u equilatory Admin ay of April	ator, of the all production resed to prepare strator production research production re	bove-referenced V ecords reasonably			
FO IV	'. CE Thi Div Sec	RTIFICATION STATES Application in the contract of the contract	ON OF APPR  is hereby ap  verifies the of  Taxation and	proved and the ablata shows a posit	ive produc	tion increase. I	by copy here	Vell Workover Proceof, the Division nated this Well Worko	otifies the		
5	Signature Fistrict Supervisor OCD District 777 4-29-Date 4-29-2003									Date 2003	

REG_DTL_D	BLANCO P. C. SOUTH (PRORATED G	
8/1/2001	563	
9/1/2001	811	
10/1/2001	1120	
11/1/2001	870	
12/1/2001	960	
1/1/2002	953	
2/1/2002	479	
3/1/2002	970	
4/1/2002	580	
5/1/2002	756	
6/1/2002	467	
7/1/2002	291	
8/1/2002	2929	
9/1/2002	2835	
10/1/2002	2326	
11/1/2002	2068	

Friday, March 07, 2003

QUALIFY: Y AUG 2002

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# **Operations Summary Report**

Legal Well Name:

TURNER B COM G #12

Common Well Name: TURNER B COM G #12

Event Name:

**CAP WORKOVER** 

Start:

7/29/2002

Spud Date: 10/27/1956

8/5/2002

Rig Release: 8/5/2002

End: Group:

Contractor Name: AZTEC WELL SERVICE Rig Name: **AZTEC** 

Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/30/2002	08:00 - 10:00	2.00	МІМО	a	MIRU	ROAD RIG FROM ZACHRY# 10 TO TURNER B COM G # 12.
	10:00 - 11:00	1.00	RURD	a	MIRU	SPOT IN RIG RAMP, PUT RIG ON RAMP, LOC HAD NO ANCHORS,
						COULD NOT STAND RIG UP.
	11:00 - 15:00	4.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP, LAY FLOWLINES, LOC EXTREMLY
						TIGHT, CSG HAD 135 PSI, TBG HAD 50 PSI, STAND UP RIG, HAD
						TO WAIT TO STRING FRONT GUIDE LINE UNTIL AIR PKG & PUMP
	45.00 45.00					& PIT WERE SPOTTED , DUE TO SMALL LOC .
	15:00 - 15:30		NUND	а	MIRU	ND TREE , NU BOP .
	15:30 - 17:00	1.50	TRIP	а	OBJECT	PULL DONUT, POOH W/ 1" TBG, LAID DOWN A TOTAL OF 104 JTS
	17:00 - 18:00	1.00	SHDN	а	OBJECT	CHILT A LOOK BUILDS OUT NOT BUILD FUTTY THE STATE
	17.00 - 10.00	1.00	SHOW	٩	OBJECT	SHUT & LOCK BLINDS , CHANGE SLIPS , ELEV , RAMS TO 2 3/8" , PU TOOLS & LOC FUEL UP RIG , SDFD .
7/31/2002	06:00 - 07:00	1.00	SAFE	а	ОВЈЕСТ	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON PRESS
	07.00	1.00	OAI L		OBJECT	TESTING, RIG CREW, PKR HAND, CONSULTANT WERE
						PRESENT.
	07:00 - 08:30	1.50	TRIP	а	OBJECT	MAKE UP 5 1/2" RBP , RIH W/ 2 3/8" TBG TO 2210', & SET RBP .
	08:30 - 09:00		PRES	a	OBJECT	LOAD HOLE W/ 2% KCL , STAND BACK 2 STANDS , PU 5 1/2"
				-		FULLBORE PKR & SET @ 60', PRESS TEST CSG TO 3000 PSI
						DOWN TBG , TESTED GOOD .
	09:00 - 10:00	1.00	WELH	а	OBJECT	CHANGE OUT CSG VALVES.
	10:00 - 10:30	0.50	TRIP	а	OBJECT	UNSET PKR, LAY PKR DOWN, TIH, LATCH RBP & UNSET RBP,
						TOOH W/ RBP
	10:30 - 11:00	0.50	NUND	а	OBJECT	MU 5 1/2" FULLBORE PKR ON 2 JTS OF 2 7/8" TBG & MU FRAC
			ĺ			ISOLATION TOOL, SET PKR @ 65', PULL 25K ON PKR, NU
				ļ		ISOLATION TOOL, MU FRAC VALVE, PUT 500 PSI ON ANNULUS
	11:00 - 15:30		WAIT	а	OBJECT	SPOT & FILL SAND CHIEF .
	15:30 - 16:30		RURD	а	OBJECT	SPOT IN FRAC EQUIP , LAY PUMPLINE .
	16:30 - 17:00	0.50	SAFE	а	OBJECT	HOLD SAFETY MEETING ON FRACING PC , FRAC CREW , PKR
	47:00 47:00	0.50				HAND, FRAC CONSULTANT, CONSULTANT WERE PRESENT.
	17:00 - 17:30	0.50	FRAC	а	OBJECT	FOAM FRAC PC W/ 70% N2 CLEAR FRAC , FRAC LOAD OF 264
						BBLS , FLUSH W/ 17 FLUID BBLS , TOTAL LOAD OF 281 BBLS ,
						TOTAL N2 287,100 SCF , MAX PSI 1890 , MIN 1291 , AVG 1640 PSI ,
						MAX RATE 45 BPM , MIN RATE 35 , AVG 42 BPM , 85,000# 20/40
	17:30 - 18:00	0.50	RURD	a	ОВЈЕСТ	BRADY SAND , 15,000# 12/20 BRADY SAND , ISIP 1099 PSI .
	17.00	0.00	KOKD	٦	OBJECT	RD PUMPLINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD .
	18:00 - 20:00	2.00	FLOW	а	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 8/64" CHOKE,
					OLLAN	MAKING LIGHT MIST , NO SAND @ 450 PSI
	20:00 - 22:00	2.00	FLOW	а	CLEAN	10/64" CHOKE , MAKING LIGHT MIST , LIGHT SAND @ 300 PSI
	22:00 - 00:00	2.00	FLOW	а	CLEAN	12/64" CHOKE , MAKING LIGHT MIST , LIGHT SAND @ 300 PSI
	00:00 - 02:00		FLOW	а	CLEAN	14/64" CHOKE, MAKING LIGHT MIST, LIGHT SAND @ 200 PSI
	02:00 - 04:00	2.00	FLOW	a	CLEAN	18/64" CHOKE , MAKING LIGHT MIST , LIGHT SAND @ 130 PSI .
	04:00 - 06:00		FLOW	а	CLEAN	32/64" CHOKE , MAKING LIGHT MIST , NO SAND @ 50 PSI .
8/1/2002	06:00 - 07:00		SAFE	а	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON CO TO
						PBTD , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT
	07:00 - 08:00	1.00	NUND	a	OBJECT	KILL WELL W/ 5 BBLS OF 2% KCL, ND FRAC ISOLATION TOOL,
						UNSET PKR, LAY 2 JTS OF 2 7/8" TBG & PKR DOWN, NU
	08:00 00:00					STRIPPING HEAD
	08:00 - 08:30	0.50	TRIP	а	OBJECT	TIH W/ EXC , 1 JT OF 2 3/8" TBG , 1.78" ID SEAT NIPPLE , REST OF
	00:20 42:00	4.50	DI C''			TBG TO TOP OF PERFS @2261'.
	08:30 - 13:00	4.50	BLOW	а	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 8 BPH OF H2O , LIGHT
						FOAM, W/2 CUPS OF SAND, CLEANED UP TO 5 BPH OF H2O & 1/2
						CUP OF SAND.
		ľ		1		

#### **BURLINGTON RESOURCES OIL & GAS - SJD**

## **Operations Summary Report**

Start:

Legal Well Name:

TURNER B COM G #12

Common Well Name: TURNER B COM G #12

CAP WORKOVER

7/29/2002

Spud Date: 10/27/1956

**Event Name:** Contractor Name:

End: 8/5/2002

AZTEC WELL SERVICE

Rig Release: 8/5/2002

Group:

Rig Name:

**AZTEC** 

Rig Number: 449

Sub Date From - To Hours Code Phase **Description of Operations** Code 8/1/2002 13:00 - 13:15 0.25 TRIP **OBJECT** SHORT TIH, TAG UP 2314', PBTD @ 2350', HAD 37' OF FILL. 13:15 - 18:00 4.75 BLOW CLEAN CO TO PBTD W/ AIR MIST , MAKING 8 BPH OF H2O & 3 CUPS OF SAND, CLEANED UP TO 5 BPH OF H2O & 3/4 CUP OF SAND. 18:00 - 18:30 0.50 SRIG **OBJECT** PULL UP TO 2310', BOTTOM PERF, PU TOOLS & LOC, FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS 18:30 - 06:00 11.50 BLOW **CLEAN** BLOW W/ 1 TO 1 AIR & MIST, MAKING 5 BPH OF H2O & 3/4 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & 1/8 CUP OF SAND. 8/2/2002 06:00 - 07:00 1.00 SAFE **OBJECT** TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON WEARING PPE, RIG CREW, AIR HAND, CONSULTANT WERE PRESENT 07:00 - 07:15 0.25 TRIP **OBJECT** SHORT TIH , TAG UP @ 2310', PBTD @ 2350', BOTTOM PERF @ 2310', HAD 40' OF FILL . 07:15 - 09:00 1.75 BLOW **CLEAN** CO TO PBTD W/ 1 TO 1 AIR & MIST, MAKING 3 BPH OF H2O & 1 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & 1/8 CUP OF PULL UP TO BOTTOM PERF , FLOW WELL NATURAL ON 2" LINE , 09:00 - 12:00 3.00 FLOW **CLEAN** HAVE SLIGHT BLOW OF GAS & N2. 12:00 - 13:00 1.00 BLOW **CLEAN** SHORT TIH, TAG UP @ 2330', HAVE 20' OF FILL, CO TO PBTD W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/2 CUP OF SAND CLEANED UP TO 2 BPH OF H2O & 1/8 CUP OF SAND . 13:00 - 16:00 3.00 FLOW **CLEAN** PULL UP TO BOTTOM PERF, FLOW WELL NATURAL ON 2" LINE. HAVE SLIGHT BLOW OF GAS & N2. 16:00 - 17:00 1.00 BLOW **CLEAN** SHORT TIH, TAG UP @ 2330', HAD 20' OF FILL, CO TO PBTD W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/2 CUP OF SAND CLEANED UP TO 2 BPH OF H2O & 1/8 CUP OF SAND. 3.00 FLOW 17:00 - 20:00 CLEAN PULL UP TO BOTTOM PERF, FLOW WELL NATURAL, HAVE A SLIGHT BLOW OF GAS & N2. 20:00 - 21:00 1.00 BLOW **CLEAN** BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 BPH OF H2O & 1/4 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & 2 TABLE SPOONS OF 21:00 - 00:00 3.00 FLOW **CLEAN** FLOW WELL NATURAL, HAD SLIGHT BLOW OF GAS & N2. 00:00 - 01:00 1.00 BLOW **CLEAN** BLOW W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/8 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & 2 TABLE SPOONS OF SAND. 01:00 - 04:00 3.00 FLOW CLEAN FLOW WELL NATURAL, HAD SLIGHT BLOW OF GAS & N2. 04:00 - 05:00 1.00 BLOW **CLEAN** BLOW W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/8 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & TABLE SPOON OF SAND 05:00 - 06:00 1.00 FLOW **CLEAN** FLOW WELL NATURAL, HAVE SLIGHT BLOW OF GAS & N2. 8/3/2002 06:00 - 07:00 1.00 SAFE **OBJECT** la TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON SLIPS. TRIPS & FALLS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT. 07:00 - 07:15 0.25 TRIP **OBJECT** SHORT TIH , TAG UP @ 2330', PBTD @ 2350', HAD 20' OF FILL : 07:15 - 09:00 1.75 BLOW **CLEAN** CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 2 BPH OF H2O & 1/2 CUP OF SAND CLEANED UP TO 2 BPH OF H2O & TABLE SPOON OF SAND. 09:00 - 12:00 3.00 FLOW PULL UP TO BOTTOM PERF , FLOW WELL NATURAL ON 2" LINE , **CLEAN** BLOWING GAS & N2 12:00 - 13:00 1.00 BLOW **CLEAN** SHORT TIH, TAG UP @ 2340', HAD 10' OF FILL, CO TO PBTD W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/2 CUP OF SAND CLEANED UP TO 2 BPH OF H2O & TABLE SPOON OF SAND 13:00 - 16:00 PULL UP TO BOTTOM PERF, FLOW WELL NATURAL ON 2" LINE, 3.00 FLOW CLEAN BLOWING GAS & N2.

## **BURLINGTON RESOURCES OIL & GAS - SJD**

# **Operations Summary Report**

Legal Well Name:

TURNER B COM G #12

Common Well Name: TURNER B COM G #12

Event Name: Contractor Name: **CAP WORKOVER** 

AZTEC WELL SERVICE

Start:

7/29/2002

End:

Spud Date: 10/27/1956

8/5/2002

Rig Release: 8/5/2002 Group:

Rig Name:	1		Rig Number: 449					
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations		
8/3/2002	16:00 - 17:00	1.00	BLOW	а	CLEAN	SHORT TIH, TAG UP @ 2340', HAD 10' OF FILL, CO TO PBTD W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/2 CUP OF SAND		
	17:00 - 20:00	3.00	FLOW	а	CLEAN	CLEANED UP TO 2 BPH OF H2O & TABLE SPOON OF SAND . PULL UP TO BOTTOM PERF , FLOW WELL NATURAL , BLOWING GAS & N2 .		
·	20:00 - 21:00	1.00	BLOW	а	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/8 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & TRACE OF SAND.		
	21:00 - 00:00		FLOW	а	CLEAN	FLOW WELL NATURAL , BLOWING GAS & N2 .		
	00:00 - 01:00		BLOW	а	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 BPH OF H2O & 1/8 CUP OF SAND , CLEANED UP TO 2 BPH OF H2O & TRACE OF SAND .		
	01:00 - 04:00		FLOW	а	CLEAN	FLOW WELL NATURAL, BLOWING GAS & N2.		
	04:00 - 05:00 05:00 - 06:00		BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 2 BPH OF H2O & 1/8 CUP OF SAND, CLEANED UP TO 2 BPH OF H2O & TRACE OF SAND.		
8/4/2002	06:00 - 06:00	1	FLOW	a	CLEAN	FLOW WELL NATURAL, BLOWING GAS & N2. ALT BLOW & FLOW WELL. BLOW W/ 1 TO 1 AIR & MIST, MAKING		
0/4/2002	00.00 - 00.00	24.00	1200		OLLAN	2 BPH OF H2O & TRACE OF SAND .		
						FLOW WELL NATURAL, BLOWING GAS & LIGHT MIST.		
						BLOW W/ AIR FOR 1 HR , FLOW FOR 4 HR .		
8/5/2002	06:00 - 06:00	24.00	FLOW	а	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 1 BPH OF H2O & TRACE OF SAND		
- -					·	FLOW WELL NATURAL , BLOWING GAS & LIGHT MIST .		
8/6/2002	06:00 - 07:00	1.00	МІМО	а	OBJECT	BLOW W/ AIR FOR 1 HR , FLOW NATURAL FOR 4 HR . CREW TRAVEL. START RIG. HELD SAFETY MEETING ON RIGGING DOWN. RIG CREW & AIR HANDS WERE PRESENT.		
	07:00 - 08:30	1.50	COUT	а	OBJECT	CHECK FILL. 3'. CIRC & CLEAN WELL @ PBTD. BLOW WELL DRY.		
	08:30 - 08:45	0.25	PULD	а	OBJECT	LAND TUBING W/ DONUT @ 2265.35' KB. TUBING DETAIL:		
						2 3/8 EXPENDABLE CHECK		
					,	1JT 2 3/8 J55 4.7# 8RD EUE TBG   2 3/8 SEAT NIPPLE (1.78 ID)		
						71 JTS 2 3/8 TUBING AS ABOVE		
	08:45 - 09:30 09:30 - 11:00		NUND RURD	a a	OBJECT RDMO	ND BOP & NU WH. RIG DOWN SERVICE UNIT & EQUIPMENT. RIG RELEASED 7/5/2002		
						@ 11:00 HRS.		
						WELL SUMMARY: MIRU. STRAP OUT OF HOLE. TIH W/ 5 1/2 RBP& SET @ 2210'. TEST CSG TO 3000 PSI. TOOH & LD RBP. PU 5 1/2		
				1		FULLBORE PKR & 2JTS 2 7/8 TBG & ISOLATION TOOL. SET PKR @		
				-		65'. FOAM FRAC PC W/ 70Q N2 CLEAR FRAC W/ 85,000# 20/40		
						BRADY SAND & 15,000# 12/20 BRADY SAND. FLOW BACK FRAC. LD		
						ISOLATION TOOL & PKR. TIH W/ 2 3/8 TBG & CLEAN WELL @ PBTD TO TRACE OF SAND & 1 BWPH. LAND TBG. RDMO. FINAL TBG		
						PITOT= TSTM.		