

New Mexico
Energy Minerals and Natural Resources Department

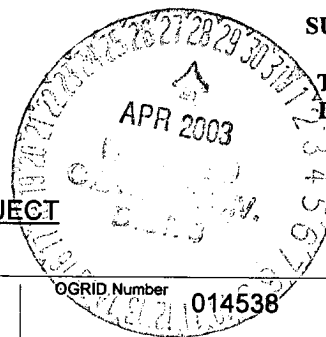
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Peggy Cole					Phone 505/326-9700	
Property Name RIDDLE B				Well Number 11		
				API Number 3004511593		
UL M	Section 23	Township 30 N	Range 10 W	Feet From The 790 FSL	Feet From The 790 FWL	
					County SAN JUAN	

II. Workover

Date Workover Commenced 7/3/2002	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 7/18/2002	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Peggy Cole</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Peggy Cole</u> Title <u>Regulatory Administrator</u> Date <u>4-24-03</u> SUBSCRIBED AND SWORN TO before me this <u>24</u> day of <u>April</u> , <u>2003</u> . My Commission expires: <u>September 15, 2004</u> Notary Public <u>Tamatha Wimsatt</u>		
---	--	--

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed _____.

Signature District Supervisor <u>Peggy Cole</u>	OCD District	Date
--	--------------	------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
-----------	--------------	------------------

7/1/2001	3674	
8/1/2001	3615	
9/1/2001	3733	
10/1/2001	3793	
11/1/2001	3583	
12/1/2001	3693	
1/1/2002	3705	
2/1/2002	3263	
3/1/2002	2811	
4/1/2002	3210	
5/1/2002	3643	
6/1/2002	3292	
7/1/2002	3571	3570
8/1/2002	10045	10045
9/1/2002	8847	8850
10/1/2002	8189	8189

Operations Summary Report

Legal Well Name: RIDDLE B #11
 Common Well Name: RIDDLE B #11
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 7/3/2002
 Rig Release: 7/18/2002
 Rig Number: 521
 Spud Date: 10/23/1965
 End: 7/18/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/4/2002	06:00 - 06:30	0.50	SRIG	a	PREWRK	DROVE TO LOCATION
	06:30 - 06:45	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-RIG MOVE, WATCH FOR OVERHEAD OBJECTS, RAISING DERRICK AND LINES
	06:45 - 09:30	2.75	MIMO	a	OBJECT	ROAD TO LOCATION
	09:30 - 12:30	3.00	WAIT	a	OBJECT	STRIPPING LOCATION, VALVE ON PIPE LINE WOULD NOT CLOSE, HAD TO GET EL PASO TO SERVICE, RAN SLICK LINE FOR PLUNGER, SPOT EQUIPMENT
	12:30 - 13:45	1.25	RURD	a	OBJECT	RU, BLOW DOWN LINES
7/9/2002	13:45 - 15:30	1.75	NUND	a	OBJECT	ND WELLHEAD, NU BOP, RU FLOOR, PU TBG
	15:30 - 17:30	2.00	TRIP	a	OBJECT	STRAP OUT OF HOLE W/2 3/8 TBG
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON PRESSURE TESTING W/ RIG PUMP, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	RURD	a	PREWRK	RU BASIN WIRELINE & PERFORATING.
	08:00 - 08:30	0.50	PCKR	a	OBJECT	RIH W/ WIRELINE, SET CIBP @ 5330', POOH W/ WIRELINE.
	08:30 - 09:30	1.00	PRES	a	OBJECT	LOAD CSG W/ 90 BBLs 2% KCL, TEST CSG TO 1000 PSI, HELD.
	09:30 - 10:45	1.25	CASE	a	OBJECT	RIH W/ WIRELINE, RAN GR/CBL/CCL FROM 5330' TO 2800', TOP OF CEMENT @ DV TOOL @ 2896', GOOD CEMENT FROM 5330' TO 4446', FREE PIPE FROM 4446' TO DV TOOL @ 2896', POOH W/ WIRELINE.
	10:45 - 12:30	1.75	WAIT	a	OBJECT	WAIT ON LOG EVALUATION.
	12:30 - 13:00	0.50	RURD	a	OBJECT	RU CAMERON WELLHEAD ISOLATION TOOL W/ FRAC VALVE (PACKER, 1 JT 2 7/8" TBG AND FLANGED HEAD).
	13:00 - 13:30	0.50	WAIT	a	OBJECT	WAIT ON BJ SERVICES.
	13:30 - 14:00	0.50	RURD	a	OBJECT	RU BJ SERVICES.
	14:00 - 14:15	0.25	PRES	a	OBJECT	TEST CSG TO 3000 PSI, HELD.
	14:15 - 14:45	0.50	RURD	a	OBJECT	RD WELLHEAD ISOLATION TOOL, RU BASIN PERFORATING.
	14:45 - 15:15	0.50	PERF	a	OBJECT	RIH W/ WIRELINE, PERFORATED 2 SQUEEZE HOLES @ 3934', POOH W/ WIRELINE.
	15:15 - 16:15	1.00	TRIP	a	OBJECT	PU TIH W/ 4 1/2" CEMENT RETAINER AND 62 STDS 2 3/8" J-55 TBG, SET RETAINER @ 3880'.
	16:15 - 17:00	0.75	PRES	a	OBJECT	TEST TBG TO 2000 PSI, LOST 500 PSI IN 1 MINUTE, PRESSURED UP TO 500 PSI ON CSG, RETESTED TBG TO 2000 PSI, LOST 500 PSI IN ONE MINUTE, CSG PRESSURED INCREASED TO 800 PSI.
	17:00 - 17:15	0.25	PCKR	a	OBJECT	SHEARED OUT OF CEMENT RETAINER, DROPPED STANDING VALVE.
	17:15 - 17:30	0.25	PRES	a	OBJECT	TESTED TBG TO 1500 PSI, HELD, POOH W/ 1 STD TBG.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
7/10/2002	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON HOUSEKEEPING & NO HORSE PLAY, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:00	0.50	PRES	a	OBJECT	RIH & FISH STANDING VALVE, STING INTO RETAINER, PRESSURE TEST TBG TO 2200 PSI, TEST OK, EST RATE OF 2.5 BPM @ 1400 PSI
	08:00 - 08:15	0.25	SAFE	a	OBJECT	HELD PREJOB SAFETY MEETING, 12 PEOPLE ON LOCATION
	08:15 - 09:00	0.75	CEMT	a	OBJECT	PUMP 150 SX TYPE 3 NEAT CMT IN 34 BBLs OF 14.6 SLURRY @ 2.6 BPM, PU & REVERSE OUT
	09:00 - 09:45	0.75	TRIP	a	OBJECT	TOOH W 62 STDS TBG & STINGER TOOL
	09:45 - 10:15	0.50	PERF	a	OBJECT	RIH W WIRELINE, PERFORATE 2 SQUEEZE HOLES @ 3440', POOH W WIRELINE
	10:15 - 11:00	0.75	TRIP	a	OBJECT	PU, TIH W 4 1/2" CEMENT RETAINER ON 54 STD 2.375" J-55 TBG, SET RETAINER @ 3378'
	11:00 - 11:15	0.25	SAFE	a	OBJECT	HELD PREJOB SAFETY MEETING, 9 PEOPLE ON LOCATION

Operations Summary Report

Legal Well Name: RIDDLE B #11
 Common Well Name: RIDDLE B #11
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 7/3/2002
 Rig Release: 7/18/2002
 Rig Number: 521

Spud Date: 10/23/1965
 End: 7/18/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/10/2002	11:15 - 12:00	0.75	CEMT	a	OBJECT	PUMP 150 SX TYPE 3 NEAT CMT IN 34 BBLs OF 14.6 SLURRY @ 2.6 BPM, PU & REVERSE OUT
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TOOH W 54 STDs TBG & STINGER TOOL, PU & TIH W MILL ASSY ON 25 STDs TBG
7/11/2002	12:45 - 13:00	0.25	WOCT	a	OBJECT	WOC, SECURE LOCATION, SDFN
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING, STAY OFF FLOOR DURING DRILL OPERATIONS, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 08:15	0.75	TRIP	a	OBJECT	TIH W MILL ASSY TO CMT RETAINER @ 3378
	08:15 - 11:45	3.50	MILL	a	OBJECT	MILL CMT RETAINER & CMT FROM 3378 TO 3440
	11:45 - 12:00	0.25	PRES	a	OBJECT	PRESSURE TEST CSG TO 500 PSI, HELD OK
	12:00 - 12:15	0.25	TRIP	a	OBJECT	TIH W MILL ASSY TO CMT RETAINER @ 3880
	12:15 - 15:15	3.00	MILL	a	OBJECT	MILL CMT RETAINER & CMT FROM 3880 TO 3934
	15:15 - 15:30	0.25	PRES	a	OBJECT	PRESSURE TEST CSG TO 500 PSI, HELD OK
	15:30 - 16:15	0.75	TRIP	a	OBJECT	TOOH W MILL ASSY
	16:15 - 17:30	1.25	PERF	a	OBJECT	RU WIRELINE, PERF POINT LOOKOUT/LOWER MENEFFEE 1 SPF @ 5247, 5246, 5218, 5172, 5147, 5146, 5132, 5131, 5130, 5118, 5117, 5085, 5066, 5065, 5028, 4992, 4973, 4948, 4933, 4894, 4893, 4886, 4811, 4806, 4802, (25 TOTAL HOLES)
	17:30 - 18:30	1.00	PCKR	a	OBJECT	TIH W BAKER MODEL C TENSION PACKER ON 1 JT 2.875" N-80 TBG, SET PACKER, RU WELL HEAD ISOLATION TOOL, FRAC VALVE & FRAC Y, SDFN
7/12/2002	06:00 - 07:00	1.00	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	SAFETY MEETING, WORKING AROUND FRAC OPERATIONS, RIG CREW AND RIG SUPERVISOR WERE ALL PRESENT.
	07:15 - 09:00	1.75	RURD	a	OBJECT	RU DOWELL
	09:00 - 09:15	0.25	SAFE	a	OBJECT	HELD PREFRAC SAFETY MEETING, 23 PEOPLE ON LOCATION
	09:15 - 11:15	2.00	FRAC	a	OBJECT	FRAC POINT LOOKOUT & MENEFFEE B/D W 830 GAL 15% HCL, 1301 PSI @ 6.2 BPM PUMP 1900 GAL SLICKWATER PAD @ 31 TO 50 BPM @ 3000 TO 2700 PSI PUMP APPROX 149,000 20/40 ARIZONA SD @ .5 TO 2.0 PPG SD CONCENTRATE @ 37 TO 53 BPM @ 2274 TO 2720 PSI, SLICKWATER FR @ .5 TO 1.25 GAL/1000 DISPLACE W 75 FLUID BBL ISIP 390 PSIG, 15 MIN SIP 350 PSI, 30 MIN SIP 350 PSI, 45 MIN SIP 350 PSI NO WATER MANIFOLD ON LOCATION, WATER RATE AT END OF JOB
	11:15 - 11:30	0.25	NUND	a	OBJECT	NU BLOW LINE TO PIT W 16/64 CHOKE
	11:30 - 05:30	18.00	BLOW	a	OBJECT	1130 HRS, 400 PSI SIWHP, BLOW WELL TO PIT ON 16/64 CHOKE 1200 HRS, 380 PSI FP, 16/64 CHOKE, NO SD 1230 HRS, 200 PSI FP, 24/64 CHOKE, NO SD 1300 HRS, 200 PSI FP, 24/64 CHOKE, LITE SD. CHANGE TO 20/64 1330 HRS, 280 PSI FP, 20/64 CHOKE, LITE SD, CHANGE TO 18/64 1430 HRS, 280 PSI FP, 18/64 CHOKE, NO SD 2000 HRS, 20 PSI, 18/64 CHOKE, NO SD 2200 HRS, 0 PSI, OPEN ON 2"
						0500 HRA, 0 PSI, OPEN ON 2", NO FLOW
						WELL OPEN TO PIT, NO FLOW
						ROAD CREW TO LOCATION, SERVICE AND START RIG.
7/13/2002	05:30 - 06:30	1.00	BLOW	a	OBJECT	SAFETY MEETING, WORKING ON CONGESTED LOCATION, RIG
	06:30 - 07:00	0.50	SRIG	a	PREWRK	
	07:00 - 07:15	0.25	SAFE	a	PREWRK	

Operations Summary Report

Legal Well Name: RIDDLE B #11
 Common Well Name: RIDDLE B #11
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 7/3/2002
 Rig Release: 7/18/2002
 Rig Number: 521

Spud Date: 10/23/1965
 End: 7/18/2002
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/13/2002	07:00 - 07:15	0.25	SAFE	a	PREWRK	CREW AND RIG SUPERVISOR WERE ALL PRESENT.
	07:15 - 08:00	0.75	NUND	a	OBJECT	ND FRAC VALVE & ISOLATION TOOL W PACKER
	08:00 - 09:15	1.25	PERF	a	OBJECT	RU WIRELINE, RIH W GAUGE RING TO 4250', POOH W GAUGE RING, RIH W CIBP & SET @ 4230', POOH W SETTING TOOL, PERFORATE LEWIS 1 SPF @ 3790, 3789, 3783, 3782, 3781, 3779, 3778, 3777, 3776, 3715, 3714, 3633, 3632, 3620, 3613, 3599, 3598, 3591, 3590, 3586, 3585, 3584, 3582, 3581, 3580 (25 TOTAL HOLES)
	09:15 - 09:45	0.50	NUND	a	OBJECT	RIH & SET PACKER @ 35', NU ISOLATION TOOL & FRAC VALVE
	09:45 - 12:00	2.25	RURD	a	OBJECT	RU DOWELL
	12:00 - 12:15	0.25	SAFE	a	OBJECT	HELD PREFRAC SAFETY MEETING, 23 PEOPLE ON LOCATION
	12:15 - 14:00	1.75	FRAC	a	OBJECT	EST INJECTION RATE OF 24 BPM @ 2630 PSI BREAK DOWN W 1250 GAL 2% KCL SPEAEHEAD 1500 GAL 15% HCL W 5000 SCF/MIN N2 ASSIST PUMP 10,000 GAL 75 QUALITY FOAM PAD @ 40 BPM @ 2420 TO 2756 PSI, 20# LINEAR GEL PUMP APPROX 201,000# 20/40 ARIZONA SAND @ 1 TO 3 PPG SAND CONCENTRATION @ 39 TO 42 BPM @ 2750 TO 3010 PSI, 75 QUALITY FOAM, 20# LINEAR GEL DISPLACE W 12 FLUID BBL & 25,200 SCF ISIP 1680 PSI
	14:00 - 15:00	1.00	RURD	a	OBJECT	RD DOWELL, RU BLOW LINES
	15:00 - 05:30	14.50	BLOW	a	OBJECT	FLOW WELL BACK AS PER SCHEDULE, SIWHP 1500 PSI 1500 HRS, 1500 PSI, OPEN ON 16/64 CHOKE 1700 HRS, 1380 PSI, LS, HM, 10/64 CHOKE 1900 HRS, 1440 PSI, LS, HM, 12/64 CHOKE 2100 HRS, 1450 PSI, LS, HM, 14/64 CHOKE 2300 HRS, 1450 PSI, TS, HM, 16/64 CHOKE 0100 HRS, 1400 PSI, TS, HM, 20/64 CHOKE 0500 HRS, 1050 PSI, TS, HM, 22/64 CHOKE
7/14/2002	05:30 - 05:30	24.00	BLOW	a	OBJECT	FLOW WELL BACK AS PER SCHEDULE, 0700 HRS, 860 PSI, TS, HM, 24/64 CHOKE 0900 HRS, 740 PSI, TS, HM, 32/64 1200 HRS, 450 PSI, TS, HM, 48/64 1500 HRS, 150 PSI, NS, HM, 48/64 1700 HRS, 150 PSI, NS, HM, 48/64 1900 HRS, 125 PSI, NS, HM, 48/64 2100 HRS, 100 PSI, NS, MM, 48/64 2300 HRS, 90 PSI, NS, MM, 48/64 0100 HRS, 80 PSI, NS, MM, 48/64 0300 HRS, 70 PSI, NS, LM, 48/64 0500 HRS, 65 PSI, NS, LM, 48/64
7/15/2002	05:30 - 05:30	24.00	BLOW	a	OBJECT	FLOW WELL BACK AS PER SCHEDULE, 0700 HRS, 50 PSI, NS, LM, 48/64 0900 HRS, 45 PSI, NS, LM, 48/64 1100 HRS, 40 PSI, NS, LM, 48/64 1300 HRS, 35 PSI, NS, LM, 48/64 1500 HRS, 28 PSI, NS, LM, 48/64 1700 HRS, 25 PSI, NS, LM, OPEN ON 2" LINE 1900 HRS, 12-15 PSI, NS, LM 2300 HRS, 10-12 PSI, NS, LM 0200 HRS, 10-12 PSI, NS, LM

Operations Summary Report

Legal Well Name: RIDDLE B #11
 Common Well Name: RIDDLE B #11
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 10/23/1965
 Start: 7/3/2002
 End: 7/18/2002
 Rig Release: 7/18/2002
 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/15/2002	05:30 - 05:30	24.00	BLOW	a	OBJECT	0500 HRS, 10-12 PSI, NS, LM
7/16/2002	05:30 - 06:30	1.00	BLOW	a	OBJECT	FLOW WELL BACK
	06:30 - 07:00	0.50	SRIG	a	PREWRK	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM, RIG CREW & AIR AIR PRESENT, TOPIC: WATCH FOR OBJECTS OVERHEAD
	07:30 - 08:00	0.50	NUND	a	OBJECT	ND FRFAC VALVE, RELEASE & TOOH W BAKER PACKER
	08:00 - 09:30	1.50	NUND	a	OBJECT	NU BLOOIE LINE TO PIT
	09:30 - 11:00	1.50	TRIP	a	OBJECT	PU & TIH W 3.875" MILL & BIT SUB ON 134 JTS TBG, TAG FILL @ 4170'
	11:00 - 13:15	2.25	COUT	a	OBJECT	CO TO 4230', PU POWER SWIVEL
	13:15 - 15:00	1.75	MILL	a	OBJECT	MILL CIBP @ 4230' W AIR & 14 BPH MIST, MILL TOP OF CIBP IN 35 MINS, MILL OUT IN 75 MINS
	15:00 - 15:30	0.50	TRIP	a	OBJECT	TIH W MILL ASSY TAG FILL @ 4890', (440' ABOVE CIBP)
	15:30 - 17:30	2.00	COUT	a	OBJECT	CO TO 5180', (150' ABOVE CIBP) PU TO 4800', BLOW WELL W AIR & 4 BPH MIST
	17:30 - 05:30	12.00	BLOW	a	OBJECT	BLOW WELL TO PIT W 14 CFM AIR & 4 BPH MIST, WELL MAKING 10-12 BPH WATER, SAND DROPPED FROM HEAVY TO NONE,
7/17/2002	05:30 - 06:30	1.00	BLOW	a	OBJECT	BLOW WELL W AIR & MIST
	06:30 - 07:00	0.50	SRIG	a	PREWRK	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM, RIG CREW & AIR AIR PRESENT, TOPIC: PROPER PPE FOR CHECKING FLOW BACK RETURNS
	07:30 - 10:30	3.00	COUT	a	OBJECT	TIH & TAG FILL @ 5140', CO TO CIBP @ 5330'
	10:30 - 12:00	1.50	MILL	a	OBJECT	MILL CIBP W 1400 CFM AIR & 14 BPH MIST
	12:00 - 12:45	0.75	TRIP	a	OBJECT	TIH & FILL @ 7345'
	12:45 - 17:00	4.25	COUT	a	OBJECT	CO TO PBTD @ 7392' W 1400 CFM AIR & 14 BPH MIST, PU 5 STDS & FLOW WELL NATURAL FOR 2 HRS, MEDIUM SAND, 3-4 BPH WATER, TIH & TAG FILL @ 7340' (55' FILL), CO TO PBTD W AIR & 12 BPH MIST, PU 5 STDS & BLOW WELL W AIR W 4 BPH MIST
	17:00 - 05:30	12.50	BLOW	a	OBJECT	BLOW WELL W 1400 CFM AIR & 4 BPH MIST, MEDIUM SAND, 4-5 BPH WTR 1800 HRS, 1 COMPR & BOOSTER, 4 BPH MIST, MS, 5-6 BPH WTR RETURNS 2400 HRS, 1-1 COMPR, 4 BPH MIST, LS, 4-6 BPH WTR 0530 HRS, 1-1 COMPR, 4 BPH MIST, NS, 2-4 BPH WTR
7/18/2002	05:30 - 06:30	1.00	BLOW	a	OBJECT	BLOW WELL W AIR & MIST
	06:30 - 07:00	0.50	SRIG	a	PREWRK	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM, RIG CREW & AIR AIR PRESENT, TOPIC: WORKING WITH NEW CREW MEMBER
	07:30 - 09:00	1.50	COUT	a	OBJECT	TIH & TAG FILL @ 7380, (12' FILL) CO TO PBTD
	09:00 - 10:45	1.75	TRIP	a	OBJECT	TOOH W MILL ASSY
	10:45 - 13:15	2.50	TRIP	a	OBJECT	TIH & BROACH PROD TBG, TAG FILL @ 7385'
	13:15 - 16:00	2.75	COUT	a	OBJECT	CO TO 7392' (PBTD) W 1400 CFM AIR & 4 BPH MIST, WELL WOULD NOT UNLOAD, TOOH W 24 STDS, UNLOAD @ 525 PSI, RIH W 12 STDS, UNLOAD @ 850 PSI, CO TO PBTD, TOOH & LD 5 JTS
	16:00 - 18:30	2.50	NUND	a	OBJECT	ND BOP, NU WH, LAND 231 JTS TBG @ 7248.72', PUMP OFF X-CHECK, REVERSE CIRC, WELL WOULD NOT UNLOAD UP TBG
	18:30 - 05:30	11.00			OBJECT	INJECT DOWN TBG & BLOW CSG 1900 HRS, PUMP 3 BBLS SWEEP @ 550 PSI, NO SAND 2000 HRS, INJECT W 1-1 COMPR @ 400 PSI, 4 BPH MIST 0500 HRS, INJECT W 1-1 COMPR @ 400 PSI, 4 BPH MIST
7/19/2002	05:30 - 06:30	1.00	BLOW	a	OBJECT	BLOW WELL W AIR & MIST
	06:30 - 07:00	0.50	SRIG	a	PREWRK	TRAVEL TO LOCATION, SERVICE & START RIG
	07:00 - 07:30	0.50	SAFE	a	PREWRK	HSM, RIG CREW & AIR AIR PRESENT, TOPIC: SAFETY IS A FULL

Operations Summary Report

Legal Well Name:	RIDDLE B #11		Spud Date: 10/23/1965
Common Well Name:	RIDDLE B #11		
Event Name:	CAP WORKOVER	Start: 7/3/2002	End: 7/18/2002
Contractor Name:	AZTEC WELL SERVICE	Rig Release: 7/18/2002	Group:
Rig Name:	AZTEC	Rig Number: 521	

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
7/19/2002	07:00 - 07:30	0.50	SAFE	a	PREWRK	TIME JOB
	07:30 - 08:30	1.00	TEST	a	OBJECT	BLOW WELL ON TBG, PITOT TBG @ 4 PSI, 1236 MCFD WET
	08:30 - 09:00	0.50	RURD	a	OBJECT	RD RIG & EQUIPMENT, MOVE TO SJ 29-9 92R
						SUMMARY: MIRU, TOOH W TBG, RUN LOGS, SQUEEZE CMT TO ISOLATE MV, DRILL OUT CMT RETAINERS & CMT, PRESSURE TEST TO 500 PSI, PERF & FRAC PT LOOKOUT, MENELEE & LEWIS, MILL OUT CIBP & CO TI PBT, TIH W PROD TBG, PITOT WELL, MOVE TO NEXT LOCATION