

New Mexico  
Energy Minerals and Natural Resources Department

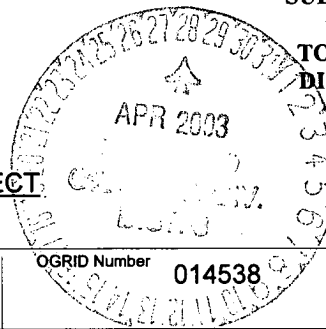
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Peggy Cole</b>					Phone <b>505/326-9700</b>	
Property Name <b>GRAMBLING</b>			Well Number <b>8</b>		API Number <b>3004521564</b>	
UL <b>A</b>	Section <b>28</b>	Township <b>29 N</b>	Range <b>9 W</b>	Feet From The <b>1170 FNL</b>	Feet From The <b>1100 FEL</b>	County <b>SAN JUAN</b>

**II. Workover**

Date Workover Commenced <b>9/6/2002</b>	Previous Producing Pool(s) (Prior to Workover): <b>BLANCO PICTURED CLIFFS (GAS)</b>
Date Workover Completed: <b>9/27/2002</b>	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> )		
County of <u>San Juan</u> ) ss.		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>4-24-03</u>
SUBSCRIBED AND SWORN TO before me this <u>24</u> day of <u>April</u> , <u>2003</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Tamatha Wimsatt</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 9-27, 2002.

Signature District Supervisor <u>Charlie T. Lewis</u>	OCD District <u>AZTEC III</u>	Date <u>4-29-2003</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG_DTL_D	BLANCO PICTURED CLIFFS (GAS)
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9/1/2001	924
10/1/2001	911
11/1/2001	914
12/1/2001	918
1/1/2002	897
2/1/2002	768
3/1/2002	893
4/1/2002	835
5/1/2002	870
6/1/2002	647
7/1/2002	859
8/1/2002	823
9/1/2002	148
10/1/2002	1667
11/1/2002	1417
12/1/2002	1209

## Operations Summary Report

Legal Well Name: GRAMBLING #8  
 Common Well Name: GRAMBLING #8  
 Event Name: CAP WORKOVER  
 Contractor Name: RIGLESS WORKOVER  
 Rig Name: RIGLESS

Start: 9/6/2002  
 Rig Release: 9/27/2002  
 Rig Number: 1

Spud Date: 11/25/1974  
 End: 9/27/2002  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/7/2002	14:00 - 15:00	1.00	WIRE	a	OBJECT	RU COBRA, TIH W/ GUAGE RING TO 2158' BOTTOM PERF @ 2170' 12' OF PERF COVERED, TOOH
	15:00 - 18:00	3.00	WIRE	a	OBJECT	N/U PUMP TRUCK. TIH SET TBG PLUG @ 2000', TRY TO LOAD HOLE, HARD VACCUM, PULL PLUG TO 1800' NO TEST, PULL PLUG TO 1600' NO TEST, PULL PLUG TO 800' NO TEST, PULL PLUG TO 750' TOP OF CMT 720', NO TEST, PULL PLUG TO 650' NO TEST, PULL PLUG TO 400' NO TEST, LOOSE LOWER CUO & SLEEVE FROM PLUG, FALL TO 800', TOOL FOR FISHING SLEEVE NOT AVAILABLE. SWSD. (NOTE) EACH TIME PLUG WAS MOVED UP HOLE CONSIDERABLE DRAG & STICKING,
9/10/2002	06:00 - 08:00	2.00	SHDN	a	PREWRK	WELL SHUT IN.
	08:00 - 08:15	0.25	RURD	a	PREWRK	RU TEFTELLER WIRELINE UNIT.
	08:15 - 09:00	0.75	WIRE	a	OBJECT	RIH W/ SLICKLINE, SET TBG STOP @ 2115', POOH, RIH W/ WIRELINE SET TBG PLUG @ 2115', POOH.
	09:00 - 09:15	0.25	RURD	a	OBJECT	RU AMERICAN ENERGY PUMP TRUCK.
	09:15 - 09:45	0.50	PUMP	a	OBJECT	LOAD CSG W/ 12 BBLS H2O.
	09:45 - 10:15	0.50	NUND	a	OBJECT	ND WH, NU FRAC VALVE.
	10:15 - 10:30	0.25	PRES	a	OBJECT	TEST CSG TO 4500 PSI FOR 15 MINUTES, HELD.
	10:30 - 11:00	0.50	RURD	a	OBJECT	RD PUMP TRUCK, RELEASED PUMP TRUCK.
	11:00 - 12:00	1.00	WAIT	a	OBJECT	WAIT ON BLUEJET WIRELINE.
	12:00 - 12:30	0.50	RURD	a	OBJECT	RU BLUEJET WIRELINE UNIT.
	12:30 - 14:15	1.75	CASE	a	OBJECT	RIH W/ WIRELINE, RAN GR-CCL-CBL FROM 2115' TO SURFACE, TOP OF CEMENT @ 1020', POOH W/ WIRELINE.
	14:15 - 14:30	0.25	RURD	a	OBJECT	RD BLUEJET WIRELINE UNIT AND RELEASED UNIT.
	14:30 - 15:00	0.50	WIRE	a	OBJECT	RIH W/ WIRELINE, PULLED TBG PLUG AND STOP, RD, RELEASED SLICKLINE UNIT.
9/11/2002	07:00 - 07:30	0.50	MIMO	a	PREWRK	ROAD SWAB RIG TO LOCATION.
	07:30 - 10:00	2.50	RURD	a	PREWRK	RU SWAB RIG AND EQUIPMENT.
	10:00 - 12:00	2.00	COUT	a	OBJECT	COUT W/ SANDLINE BAILER FROM 2158' TO 2196', BOTTOM PERF @ 2166'.
	12:00 - 12:30	0.50	RURD	a	OBJECT	RD, RELEASED SWAB RIG @ 12:30 HRS.
	12:30 - 14:30	2.00	WAIT	a	OBJECT	WAIT ON WIRELINE TRUCK.
	14:30 - 15:00	0.50	RURD	a	OBJECT	RU BLUEJET WIRELINE UNIT.
	15:00 - 15:30	0.50	PERF	a	OBJECT	RIH W/ WIRELINE, PERF PC @ 2134', 2136', 2138', 2140', 2142', 2144', 2146', 2148', 2150', 2152', 2154', 2156', 2158', 2160', 2162', 2164', 2166', W/ 1 SPF FOR A TOTAL OF 17 HOLES, POOH W/ WIRELINE.
9/12/2002	15:30 - 16:00	0.50	RURD	a	OBJECT	RD, RELEASED BLUEJET INC, SIW, SDFD.
	06:00 - 08:00	2.00	RURD	a	PREWRK	RU SCHLUMBER DOWELL.
	08:00 - 08:15	0.25	SAFE	a	PREWRK	PRE-FRAC SAFETY MEETING, DOWELL, FRAC CONSULTANT AND RIG SUPERVISOR WERE ALL PRESENT.
	08:15 - 08:30	0.25	PRES	a	OBJECT	TEST FRAC LINES TO 5500 PSI, HELD.
	08:30 - 09:00	0.50	FRAC	a	OBJECT	FRAC PC W/ 20,000 LBS 12/20 BRADY SAND @ .25 TO 1.0 PPG W/ 59 BBLS CLEAR FRAC, 360,000 SCF N2, MAX RATE 35 BPM, MIN RATE 33 BPM, AVG RATE 35 BPM, MAX 2230 PSI, MIN 1840 PSI, AVG 2052 PSI, ISIP 1176 PSI.
	09:00 - 13:00	4.00	RURD	a	OBJECT	RD DOWELL, RU FLOWBACK LINE TO PIT.
	13:00 - 13:15	0.25	FLOW	a	OBJECT	FLOW WELL BACK ON 18/64" CHOKE @ 500 PSI, RETURNS DRY N2.
	13:15 - 13:30	0.25	FLOW	a	OBJECT	FLOW WELL BACK ON 48/64" CHOKE @ 410 PSI, RETURNS N2 W/ HEAVY FOAM AND NO SAND.
	13:30 - 13:45	0.25	FLOW	a	OBJECT	FLOW WELL BACK ON 18/64" CHOKE @ 330 PSI, RETURNS DRY N2.
	13:45 - 06:00	16.25	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64" CHOKE @ 290 PSI, RETURNS N2 W/

## Operations Summary Report

Legal Well Name: GRAMBLING #8  
 Common Well Name: GRAMBLING #8  
 Event Name: CAP WORKOVER  
 Contractor Name: RIGLESS WORKOVER  
 Rig Name: RIGLESS

Start: 9/6/2002  
 Rig Release: 9/27/2002  
 Rig Number: 1

Spud Date: 11/25/1974  
 End: 9/27/2002  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/12/2002	13:45 - 06:00	16.25	FLOW	a	OBJECT	MED FOAM W/ NO SAND, DECREASING TO 10 PSI.
9/13/2002	06:00 - 16:30	10.50	FLOW	a	OBJECT	FLOW WELL BACK ON 32/64" CHOKE @ 10 PSI, RETURNS LIGHT MIST W/ NO SAND, DECREASING TO 6 PSI.
	16:30 - 06:00	13.50	FLOW	a	OBJECT	FLOW WELL BACK ON 48/64" CHOKE @ 6 PSI, RETURNS LIGHT MIST W/ NO SAND, DECREASING TO 2 PSI, RETURNS DRY NATURAL GAS, SIW, RELEASED FLOWBACK CREW.
9/17/2002	14:00 - 15:00	1.00	CASE	a	OBJECT	RU BWVL. RUN 2 1/4 GUAGE RING TO 2100'. POOH W/ GUAGE RING. (STICKY). SAND IN LUBRICATOR.
	15:00 - 15:30	0.50	WAIT	a	OBJECT	WAIT ON BJ.
	15:30 - 15:45	0.25	SAFE	a	OBJECT	SAFETY MEETING ON WIRELINE & CEMENTING PROCEDURES. BWVL, BJ, THREE RIVERS & CONSULTANT WERE PRESENT.
	15:45 - 16:15	0.50	PUMP	a	OBJECT	RU BJ. FLUSH CSG W/ 15 BBLs 2% KCL WTR. RD BJ.
	16:15 - 17:00	0.75	CASE	a	OBJECT	RERUN GUAGE RING TO 2100'. RUN & SET HALLIBURTON COMPOSITE BRIDGE PLUG @ 2084'.
	17:00 - 17:30	0.50	PRES	a	OBJECT	PRESSURE TEST SURFACE LINES TO 3500 PSI. TEST CIBP TO 3000 PSI.
	17:30 - 18:30	1.00	CASE	a	OBJECT	SHOOT 1 SQUEEZE HOLE @ 400' W/ .29 DIA PUNCH SHOT. RDWL SPOT IN BULK TRUCK.
	18:30 - 19:30	1.00	CEMT	a	OBJECT	ESTABLISH INJ RATE @ 3 BPM @ 400 PSI FOR 25 BBLs. BACKSIDE WOULD NOT CIRCULATE. NO BLOW ON BACKSIDE. PUMP 200 SKS TYPE 111 CMT W/ 2% CAC12 ON THE SIDE @ 3 BPM FROM 400 TO 460 PSI. 14.5 PPG, YIELD 1.41, MIX WTR @ 6.84 GPS, 50 SLURRY, 280 CU. FT. SHUT DOWN & WASH PUMP & LINES. DISPLACE W/ 1.8 BBLs WTR FROM 170 TO 160 PSI. SHUT IN WELL W/ 160 PSI. CEMENT IN PLACE 9/16/2002 @ 19:05 HRS. NO FLUID OR CEMENT CIRCULATED TO SURFACE. RIG DOWN BJ. NOTE: BULK TRUCK GOT STUCK ON ACCESS ROAD TO LOCATION.(DAMP SAND). WAS NOT DRIVER ERROR. RU TRUCK CALLED OUT TO PULL BULK TRUCK ON LOCATION.
9/19/2002	06:00 - 08:00	2.00	MIMO	a	MIRU	ROAD COIL TBG UNIT TO CAIN # 21. ROAD WASHED OUT. ROAD UNIT TO THIS WELL.
	08:00 - 08:15	0.25	SAFE	a	MIRU	SAFETY MEETING ON TODAY'S PROCEDURE & BEING AWARE OF LIGHTNING IN AREA. SANJEL, BAKER, THREE RIVERS & CONSULTANT WERE PRESENT.
	08:15 - 08:45	0.50	NUND	a	OBJECT	ND FRAC VALVE & NU WELL HEAD VALVE.
	08:45 - 10:00	1.25	RURD	a	MIRU	RIG UP COIL TBG UNIT. MAKE UP COIL CONNECT & PULL TEST TO 10,000#. MAKE UP BAKER MUD MOTOR & 2 1/4 MILL. LOAD & CIRC THROUGH COIL.
	10:00 - 12:15	2.25	COUT	a	OBJECT	RIH & TAG CEMENT @ 318'. ESTABLISH CIRCULATION @ 1 BPM @ 3200 PSI. DRLG CEMENT FROM 318 TO 412'. 1/4 WEAK STREAM OF WTR FLOWING OUT OF BRAIDEN HEAD WHILE DRILLING CEMENT. RIH TO CIBP @ 2084'. CIRCULATE WELL CLEAN. POOH & DISCONNECT COIL FROM WELL.
	12:15 - 12:45	0.50	PRES	a	OBJECT	PRESSURE TEST SQUEEZE TO 500 PSI. BLED OFF FROM 500 TO 200 PSI IN 10 MIN. BRAIDEN HEAD DID NOT INCREASE IN FLOW.
	12:45 - 15:45	3.00	CASE	a	OBJECT	RIG UP BLUE JET. RUN CBL FROM 1200' TO SURFACE. CEMENT TOP @ 144". WAIT ON BR & BLM PROCEDURE BEFORE SHOOTING SQ. HOLE. SHOOT 1 SQ. HOLE @ 130' W/ .29 PUNCH SHOT. RD WL.
	15:45 - 16:00	0.25	CIRC	a	OBJECT	RU THREE RIVERS & ESTABLISH CIRC THROUGH SQ. HOLE @ 1 BPM @ 0 PSI. FULL RETURNS UP BRAIDEN HEAD. SHUT IN WELL.
	16:00 - 16:30	0.50	RURD	a	RDMO	RIG DOWN THREE RIVERS & COIL TBG UNIT. RELEASED SANJEL @ 16:30 HRS 9/18/2002.

## Operations Summary Report

Legal Well Name: GRAMBLING #8  
 Common Well Name: GRAMBLING #8  
 Event Name: CAP WORKOVER  
 Contractor Name: RIGLESS WORKOVER  
 Rig Name: RIGLESS

Start: 9/6/2002  
 Rig Release: 9/27/2002  
 Rig Number: 1

Spud Date: 11/25/1974  
 End: 9/27/2002  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/20/2002	09:30 - 10:00	0.50	RURD	a	OBJECT	RU BJ SERVICES.
	10:00 - 10:15	0.25	SAFE	a	OBJECT	SAFETY MEETING ON CEMENT PROCEDURES. BJ, THREE RIVERS & CONSULTANT WERE PRESENT.
	10:15 - 11:45	1.50	CEMT	a	OBJECT	TEST LINES TO 3000 PSI. ESTABLISH INJ RATE @ 1 BPM @ 70 PSI. PUMP 40 SKS TYPE 111 CMT W/ 2% CAC12, 56.4 CU. FT., 14.5 PPG, YIELD 1.41, MIX WTR @ 6.84 GPS, 10 BBL SLURRY. PUMPED CMT @ 1 BPM @ 200 PSI. NOTE: CIRCULATED 5 BBLs CMT TO SURFACE. SHUT CSG VALVE & SQUEEZED DOWN 2 BBLs CMT. DISPLACED W/ .4 BBLs WTR. SHUT IN WELL W/ 110 PSI. CMT IN PLACE 9/19/2002 @ 10:41 HRS. RD BJ. WOC.
9/21/2002	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING ON PINCH POINTS & DAILY WORK PROCEDURE. SANJEL, THREE RIVERS, BAKER & CONSULTANT WERE PRESENT.
	07:15 - 08:00	0.75	RURD	a	OBJECT	RU COIL TBG. MAKE UP BAKER MOTOR & MILL. LOAD COIL W/ 2% KCL WTR.
	08:00 - 10:15	2.25	COUT	a	OBJECT	RIH W/ COIL. ESTABLISH CIRC @ 1 BPM @ 3100 PSI. DRLG CMT TO 130'.
	10:15 - 11:45	1.50	TRIP	a	OBJECT	RIH TO CIBP @ 2084'. CIRC HOLE CLEAN W/ 2% KCL WTR. POOH & LD MILL & MOTOR.
	11:45 - 14:30	2.75	PRES	a	OBJECT	RU THREE RIVERS. PRESSURE TEST SQ. TO 500 PSI. BLED OFF 300 PSI IN 15MIN. BLEED OFF WELL & WORK OUT AIR. RETEST TO 500 PSI. BLED OFF FROM 500 TO 80 PSI IN 55 MIN. PRESSURE STABILIZED @ 80 PSI.
9/24/2002	14:30 - 15:00	0.50	RURD	a	OBJECT	RD COIL TBG UNIT. SECURE WELL. SDFWE.
	07:00 - 08:00	1.00	MIMO	a	OBJECT	MI BJ CMT. & SANJEL COIL TBG. - SAFETY MEETING- TOPIC: ESCAPE ROUTES & MAX. PRESS.
	08:00 - 10:30	2.50	TRIP	a	OBJECT	RU 2 1/2" PKR ON COIL TBG.- TIH TO 100'- SET PKR- TEST CSG. TO 500 PSI- LOST 500 PSI- 2 MIN.- POH W/ PKR- X-O LEAKING- TRY TO TEST TOOL
	10:30 - 13:00	2.50	CEMT	a	OBJECT	RU BJ- EST. INJ. RATE DOWN 2 7/8" CSG.- PUMP 1 BPM @ 750 PSI- SQZ. LEAK F/ SFC. W/ 100 SX. TYPE III NEAT CMT.- 14.5 PPG- 1.41 F3/SK YIELD- 6.84 GAL/SK H2O- PUMP .4 BPM @ 550 PSI- HESITATION SQZ.- DISP. CMT. TO 86' F/ 1/2 BBL. H2O- SWI @ 120 PSI- WOC
9/25/2002	13:00 - 13:30	0.50	RURD	a	OBJECT	RD BJ
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD COIL TBG. UNIT CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH PRESS. LINES ON PUMP TRUCK
	07:00 - 10:30	3.50	PRES	a	OBJECT	PRESS. TEST. CSG. TO 300 PSI. LOST- 200 PSI/ 3 MIN.- BLEED AIR- CK LINES- ISOLATED WELLHEAD- STILL LEAKED- RU COIL TBG.- TIH- TAG CMT. @ 129'-POH & RD COIL TBG.- TEST CSG. & TRY TO STABILIZE PRESS.- BLED OFF F/ 800- 0 PSI IN 1 HR.
	10:30 - 11:00	0.50	CIRC	a	OBJECT	RU & TIH W/ COIL TBG.- UNLOAD HOLE W/ AIR- CIRC. CLEAN
	11:00 - 13:30	2.50	WAIT	a	OBJECT	WO BJ & 1" PVC TBG.
	13:30 - 14:00	0.50	TRIP	a	OBJECT	PU 130' 1" THREADED PVC
	14:00 - 16:30	2.50	CEMT	a	OBJECT	RU BJ-SAFETY MEETING- TEST LINES- MIX 13 SX. CLASS H NEAT- SPOT 2 SX. THRU 1" PVC- CIRC. GOOD CMT.- LD PVC- HESITATION SQUEEZE UNTIL CMT. SAMPLE IS SOLID- SWI W/ 1500 PSI-
9/26/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD COIL TBG. CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WORKING AROUND HI-PRESS LINES
	07:00 - 08:30	1.50	PRES	a	OBJECT	TEST CSG. TO 300 PSI- LEAKED- BLEED LINES & ISOLATE WELLHEAD- TEST TO 300 PSI- OK.- BLEED PRESS. OFF- FOUND CMT. TOP @ SFC.- CMT. SAMPLE ON GROUND IS HARD- CMT. IN

## Operations Summary Report

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 Rig Name: RIGLESS

Start: 9/6/2002  
 Rig Release: 9/27/2002  
 Rig Number: 1

Spud Date: 11/25/1974  
 End: 9/27/2002  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/26/2002	07:00 - 08:30	1.50	PRES	a	OBJECT	CSG. IS SOFT AROUND EDGES- H2O DID NOT DISP. CMT. CHANNELED THRU CMT.
	08:30 - 12:30	4.00	DRLG	a	OBJECT	RU COIL TBG. UNIT W/ 1 11/16" DRLG. MOTOR W/ BLADE BIT- DRILL CMT. F/ 6"- 91'- FELL OUT OF CMT. @ 91'- SOFT CMT. TO 127' - POH W/ CT- CIRC. HOLE CLEAN
	12:30 - 14:00	1.50	PRES	a	OBJECT	TEST CSG. TO 350 PSI/ 1 1/2 HR- NO LEAKS
	14:00 - 15:30	1.50	DRLG	a	OBJECT	RU CT- TIH W/ 1 11/16" DRLG. MOTOR- TAG @ 127- DRILL CMT. F/ 127- 130'- SOFT CMT. TO 133'- FELL OUT @ 133'- TIH W/ CT.- TAG PLUG @ 2084- CIRC. HOLE CLEAN- POH W/ CT.
9/27/2002	15:30 - 17:00	1.50	PRES	a	OBJECT	TEST CSG. TO 350 PSI/ 1 1/2 HR- NO LEAKS- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH HAND & TOES W/ RU COIL UNIT
	07:00 - 11:00	4.00	MILL	a	OBJECT	TIH W/ 1 1/4" CT & 1 11/16" MOTOR W/ 2 1/4" MILL- MILL ON PLUG @ 2084'- PUMP 1 BPM/ 3500 PSI
	11:00 - 11:30	0.50	TRIP	a	OBJECT	POH W/ CT- CHANGE MOTOR- TIH
	11:30 - 13:00	1.50	MILL	a	OBJECT	MILL ON COMPOSITE PLUG-
	13:00 - 15:00	2.00	WAIT	a	OBJECT	PUMP TRUCK BROKE DOWN- POH W/ CT- W/O PUMP TRUCK- REP. TRUCK- TIH W/ CT
	15:00 - 17:30	2.50	MILL	a	OBJECT	FINISH M/OUT PLUG W/ MOTOR @ 1 BPM/ 3500 PSI- PUSH PLUG DOWNHOLE TO 2130- MILL ON PLUG- CIRC. HOLE CLEAN
9/28/2002	17:30 - 18:00	0.50	SHDN	a	OBJECT	POH W/ CT- LD MOTOR- MILL WORE OUT- POSS. JUNK IN HOLE- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WATCH PRESS. LINES
	07:00 - 09:00	2.00	COUT	a	OBJECT	TIH W/ OPEN-ENDED CT- TAG @ 2130- CIRC. W/ 600 SCFM AIR- PUMP SOAP- CIRC. BOTTOMS UP- POH W/ CT
	09:00 - 11:00	2.00	MILL	a	OBJECT	TIH W/ 1 11/16" MOTOR- NEW 2 1/4" MILL- BREAK CIRC. W/ H2O- 1 BPM/ 3500 PSI- FINISH M/OUT COMPOSITE PLUG- MILL F/ 2130- 2186- LOST RET.- POH W/ CT. & MOTOR
	11:00 - 13:00	2.00	COUT	a	OBJECT	TIH W/ OPEN-ENDED CT- C/OUT TO PBTD @ 2280 W/ 600 SCFM AIR- CIRC. HOLE CLEAN- NAT. FLOW WELL- RET. 1/4 BPH- NO SAND- PITOT @ .2 OZ= 75 MCF
	13:00 - 13:30	0.50	RURD	a	OBJECT	RDMO COIL TBG. UNIT TO SUMMIT #4+
						+-