District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe. NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

MERRION OIL & GAS CORPORATION 610 Reilly Avenue Farmington, New Mexico 87401								OGRID Number 014634  Reason for Filing Code/ Effective Date		
30-	API Number 045-3089		g.co.i, i.	TOW FICARCO	5 Pool Name BASIN FRUITLAND				NW = New Well  Pool Code 71629	
(	roperty Code		<sup>8</sup> Property Name <b>HICKMAN A</b>					<sup>9</sup> Well Number <b>3R</b>		
Ul or lot no.	or lot no. Section Town		Range 12W	Lot.Idn NESW	Feet from the 1557	North/South L SOUTH	Feet from the 1690	East/West line	County SAN JUAN	
UL or lot no.	Section Hole	Township	Range	Lot Idn	Feet from the	North/South li	ne Feet from the	East/West line	e County	
Lse Code	<sup>13</sup> Producir	Method Code	<sup>14</sup> Gas	Connection Dat	e 15 C-129 Po	ermit Number	<sup>16</sup> C-129 Effective	Date 1	C-129 Expiration Date	
III. Oil and C										
18 Transporter OGRID			Transporter Name and Address			<sup>20</sup> POD		22 POD ULSTR Location and Description		
151618		614	o Field S Reilly Av	venue	4834	5/1	6			
009018	3	Giant F	gton, NN Refining (	Company	2021	<u> 5 Ź N 📗 (</u>	<u> </u>			
		P. (	O. Box 12 Idale, AZ	2999	400			40.00	8293030	
								100 - C	n onn3	
									5 0 07 5 0M. 07	
IV. Produced	Water							C. O.	Disi. 3 ad	
<sup>2</sup> <b>28</b> 3	4572	24 POD UL	STR Location	on and Descripti	on			**************************************	01100311	
V. Well Com		1 2-	22					C. A.	3611.51	
<sup>25</sup> Spud Date <b>1/6/03</b> <sup>31</sup> Hole Size		1/	ady Date <b>9/03</b>	0 -t 0 T Lt-	<sup>27</sup> TD <b>1515'</b>	<sup>28</sup> PBTD <b>1467</b> '	<sup>29</sup> Perfor <b>1322'</b> -	1338'	<sup>30</sup> DHC, MC	
	8-3/4"		32 Casing & Tubing Size			33 Depth Set 134' KB		<sup>34</sup> Sacks Cement <b>55 sxs (65 cu.ft.)</b>		
6-1/4"			4-1/2"			1512			s (318 cu.ft.)	
				2-3/8"		1361.62' KB				
VI. Well Test	Data	L						<del></del>	······································	
35 Date N		<sup>36</sup> Gas Deliv	ery Date		st Date 6/03	38 Test Length 24 hrs	<sup>39</sup> Tbg. P	ressure	<sup>40</sup> Csg. Pressure <b>10</b>	
-		<sup>42</sup> O	20 BWI		Vater BWPD	4 Gas O MCFD	45 A	1	46 Test Method Pumping	
"I hereby certify and that the inforbelief. Signature: Printed name: Steven S. Title: Drig & Proce Date:	Dunn	pove is true and co	vation Division Divis	on have been com	Appro	ved by: Ch.	CONSERVAT	<u></u>		