Form 3160-5 (November, 1996)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

/	FORM APPROVED				
	OMB No. 1004- 0135				
	Expires: July 31, 1996				

9	⊏_	U.	70	01	n

/	9
r	
1	
7	

SUNDRY NOTICES AND REPORTS ON WELLS

	ot use this form for proposals to oned well. Use Form 3160-3 (Af		6. If Indian, Allottee, or Tribe Name			
	CATE- Other Instructions		7lf Unit or CA. Agreement Designation			
1. Type of Well	CATE- Other instructions	On the reverse side	Northwest Planes Hait			
Oil Well X Gas Well	Other		Northeast Blanco Unit  8. Well Name and No.			
2. Name of Operator			NEBU 307M			
·	Production Co. L.P. Attn:	Kenny Rhoades	9. API Well No.			
3a. Address		o. Phone No. (include area code)	30-045-31273			
1751 Highway 511 Na		(505)320-6310	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., F			Blanco Mesa Verde Basin Dakota			
725' FSL & 685' FWL	, -	c. <b>24</b> , T <b>31N</b> R. <b>7W</b>	11. County or Parish, State			
Latitude  12. CHECK APPROPE	Longitude	ATE NATURE OF MOTIO	San Juan NM			
TYPE OF SUBMISSION	MATE BOX(3) TO INDICA	TYPE OF ACTION	CE, REPORT, OR OTHER DATA			
Notice of Intent	Acidize					
Nouce of filterit		eepen Production ( Start/	<u> </u>			
I⊽¬.		racture Treat Reclamation	Well Integrity			
X Subsequent Report		ew Construction Recomplete	Other			
	Change Plans Pl	lug and abandon Temporarily Aban	Zonal Isolation			
Final Abandonment Notice		ug back Water Disposal	roposed work and approximate duration thereof.			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)  On 3/29/2003 work commenced to ensure zonal isolation behind 7" intermediate casing Set 4-1/2" CIBP at 2100' to isolate existing completions  1. Cut and pulled out 1860' of 4-1/2" production casing  2. Shot squeeze holes in 7" at 1850'  3. Pump 300 sx "B" cement behind 7"- Found TOC by CBL at 1060'  4. Shoot squeeze holes at 845'  5. Pump 300 sx "B" behind 7" and circ 5 bbls to surface  6. Drill out and pressure test squeeze to 1000 psi - good test  7. Run 4-1/2" casing back in well and cement with 200 sx "B" cement - Circulate 5.5 bbls to surface  8. Drill out and test casing to 2000 psi - good test  9. Drill up CIBP and clean well to PBTD						
Name (Printed/ Typed)		Title				
	Rhoades		any Representative			
Signature	A	Date 4-10-03	AARD			
MIMOM	7/		ACCEPTED FOR RECORD			
Approved by	THIS SPACE FOR FE	EDERAL OR STATE OFFICE L	APR 2003			
certify that the applicant holds legal or eq which would entitle the applicant to cond		ase	FARMINGTON FIELD OFFICE			
Title 18 U.S.C. Section1001, make or fraudulent statements or representations.	s it a crime for any person knowingly entations as to any matter within its j	y and willfully to make any departme urisdiction.	ent or agency of the United States any false, fictitio			

(Instructions on reverse)