Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

OME	3 NO. 1004-1	U
Expires:	November 3	30
se Serial No		

Expires. Novem
Lease Serial No.
NMSF078096

SUNDRY NOTICES AND REPORTS ON WELLS	/	NMSF07809
Do not use this form for proposals to drill or to re-enter an	/	
be not use this form of proposals to unit of to re-cited unit		6. If Indian, Allot

abandoned wel	i. Use form 3160-3 (APL	D) for such pro	posals.	/	6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRII	PLICATE - Other instruc	tions on revers	se side.	234	7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well			APP 700		8. Well Name and No.	
Oil Well 🛮 Gas Well 🗖 Oth	er	120	ે ⊴⊘ુ	િંગુ	MUDGE /B/ 13	
2. Name of Operator BP AMERICA PRODUCTION		MARY CORLEY E-Mail: corleyml@		, 182.13	9. API Well No. 30-045-10586-0	0-C2
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (ii Ph: 281.366.4 Fx: 281.366.0	1491		10. Field and Pool, or I BLANCO MV / B	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		STATE LEVE		11. County or Parish, a	and State
Sec 20 T31N R11W SWNE 19 36.88747 N Lat, 108.01045 W					SAN JUAN COL	JNTY, NM
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	ON TYPE OF ACTION					
Nation of Intent	☐ Acidize	□ Deeper)	□ Product	tion (Start/Resume)	☐ Water Shut-Off
□ Notice of Intent	☐ Alter Casing	☐ Fractur	e Treat	□ Reclam	ation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New C	onstruction	□ Recom	olete	Other Workover Operations
Final Abandonment Notice	Change Plans	Plug at	nd Abandon	Tempor	rarily Abandon	Workover Operations
	Convert to Injection	□ Plug B	ack	Water I	Disposal	
Mesaverde PayAdd: 03/14/2003 MIRUSU. NDWH with 2% KCL & test CSG to 2: w/2 JSPF, .330 inch diamter, 4818', 4840', 4866', 4872', 48 w/67,734# 16/30 brady Sand, Upsized to 1/2" choke & flowe fill & C/O. Intermittently Flow I 1/4" choke for 8 hrs. Total gas to PBTD @ 7320'. Blow well ND BOPs. NUWH. Test well 04/08/2003 RDMOSU. Rig re	I. NU BOPs. TOH w/2-3/8 500#. Test Ok. RU & run 19 Shots / 38 Holes: 472 80', 4882', 4894', 4901', 4 70 Quality Foam, & N2. 70 for 1 hr. Upsized choke back & TIH to C/O to CIBI s 170 MCFD. TIH & C/O dry @ PBTD. TIH w/2-16' for air.	GR - CCL log. F 2', 4724', 4777' 909', 4916', 492 RU & flowback to 3/4" & flowe P set @ 4962'. I to CIBP. DO CII ' Prod TBG & la	RU & perforal , 4784', 4788 25', 4934'. R frac thru 1/4' d back for 2 RU & flow ba 3P. TIH & tag nd @ 7197'.	e Menefee fo ', 4797', 480 U & Frac ' choke for 8 hrs. TIH, tag ck well thru	ormation 0', hrs.	
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For BP AMERICA ommitted to AFMSS for pro	A PRODUCTION	CO, sent to the	he Farmingto	n	
Name (Printed/Typed) MARY CO	DRLEY		itle AUTH	ORIZED REI	PRESENTATIVE	
Signature (Electronic	Submission)	I	Date 04/16/	2003		
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED	+	STEPHE _{Title} PETROL	N MASON EUM ENGIN	EER	Date 04/18/2003
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	e subject lease	Office Farmir	gton		

** REVISED **