

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-045-30992

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
Ropco 16

7. Well No.  
4

9. Pool name or Wildcat  
Twin Mounds PC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Richardson Operating Company

3. Address of Operator

3100 La Plata Highway Farmington, NM 87401

4. Well Location

Unit Letter N : 1637 feet from the South line and 718 feet from the East line

Section 16 Township 29N Range 14W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5190' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS.X PLUG AND ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/31/03 Spud 8 3/4" surface hole. Drill to 125'. Ran 3 joints 7" 20# casing to 123' (128' KB). Flush with 5 Bbl water. Pump 75 sx (89 cu.ft.) Class 'B' w/ 2% CaCl, 1/4#/sk celloflake. Circ 3 Bbl cement to surface. SDFN; WOC.

04/1/03 NU BOP; test to 600 psi, test good. Test surface casing to 600 psi for 30 min.; test good. Drill 6 1/4" hole to 760'; TD. TOH. Ran 17 jts 4 1/2" 8R 10.5# casing; set at 752' (757' KB). Float collar at 703' (708' KB). Pump 85 sx (100 cu.ft.) Class 'B' cement w/ 1/4#/sk celloflake, 15.6 ppg slurry; circ 7 Bbl cement to surface. Bumped plug to 1000 psi, plug did not hold. SI Manifold; WOC overnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Drew Carnes TITLE Operations Manager DATE 04-4-03

Type or print name Drew Carnes

Telephone No. 505-564-3100

(This space for State use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE APR 16 2003

Conditions of approval, if any: