Form 3160-5 (August 1999)

UNITED STATES IOR NT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

tugust 1999)	DEPARTMENT OF THE INTERI BUREAU OF LAND MANAGEME

5. Lease Serial No. NMSF078200A

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

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٤.	If Indian	Allotton or Tribo Namo	

abalidolled wel	i. USE IUIIII 3 IUU-3 (AFI	b) for such propos	sais.	/	·			
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse s	side.		7. If Unit or CA/Agree	ement, Name and/or No.		
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er				8. Well Name and No. GRAMBLING C 3			
2. Name of Operator BURLINGTON RESOURCES		PEGGY COLE E-Mail: pcole@br-inc	.com		9. API Well No. 30-045-09705-00-S1			
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		3b. Phone No. (inclu Ph: 505.326.972 Fx: 505.326,9781	de area code)	10213	10. Field and Pool, or BLANCO MESA			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description		~ 4Pp 3	1 CA	11. County or Parish,	and State		
Sec 12 T30N R10W SENE Tr 36.82887 N Lat, 107.83054 W		IL 1090FEL	ં ે ડ	28252k	SAN JUAN COL	JNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NAT	URĚ OF N	OTICE, RE	PORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION		7.7.	CTYPE OF	ACTION				
- Natice of Intent	☐ Acidize	Deepen	- House and	□ Production	on (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	☐ Alter Casing	Fracture T	reat	Reclamat	tion	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ New Cons	truction	Recompl	ete	Other		
Final Abandonment Notice	Change Plans	Plug and A	Abandon	Tempora	rily Abandon			
	Convert to Injection	Plug Back		□ Water Di	isposal			
determined that the site is ready for f (3/11/03) MIRU. SDON. (3/12/03) ND WH. NU BOP. T W/2% KCL wtr. Ran GR/CCL/ (3/13/03) PT 4-1/2" csg to 300 4914-5117'. TIH w/pkr, set @ (3/17/03) PT lines to 3500 psi PT lines to 4000 psi, OK. Fras set @ 4600'. PT CIBP to 3000 (3/18/03) Perf Lewis @ 3945- w/10,000 gals 75 quality foam (3/19/03) ND frac valve. NU E 4600'. TIH, tag sand fill @ 500	TOOH w/2-3/8" tbg. TIH w CBL @ 4587-3300'. TOC 00 psi, OK. TIH to 4600'. 5235'. PT CIBP @ 5245' , OK. Brk dwn Menefee p c Menefee w/100,000# 20 0 psi, OK. SDON. 4506'. Brk dwn Lewis pel pad, 65,000# 20/40 san	@ 3810'. SDON. Latch RBP & TOOH to 2500 psi, OK. R terfs. RIs pkr & TOO)/40 sand & 60 qua fs. PT lines to 4100 d. Flow back well. 4520'. Est circ. CO	H w/RBP. Polls pkr & PUDH. ND BOIlity slickfoal Drsi, OK. F	erf Menefee H to 4874'. \$ P. NU frac v. m. TIH w/Clf rac Lewis Mill out CIBP	@ SDON. alve. 3P,			
	Electronic Submission : For BURLINGTON R ommitted to AFMSS for pr	ESOURCES O&G CO ocessing by Steve M	DLP, sent to lason on 04/	o the Farmin /18/2003 (03S	gton XM0715SE)			
Name (Printed/Typed) PEGGY C	OLE	Title	REGUL	ATORY ADI	MINISTRATOR			
Signature (Electronic	Submission)	Date	04/17/20	003				
	THIS SPACE FO	OR FEDERAL OF	STATE (OFFICE US	SE			
Approved By ACCEPT	ED	Title	STEPHEN PETROLE	MASON UM ENGINE	ER	Date 04/18/200		
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in th	ne subject lease	ce Farming	ton				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department o	r agency of the United		

Additional data for EC transaction #20705 that would not fit on the form

32. Additional remarks, continued

(3/20/03) Mill out CIBP @ 5245'. Push junk to 5610'. CO to PBTD @ 5623'. Flow well. (3/21/03) TOOH w/mill. TIH w/173 jts 2-3/8" 4.7# J-55 tbg, set @ 5409'. ND BOP. NU WH. RD. Rig released.