

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078040	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. MUDGE A 11M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T31N R11W SENW Lot F 1780FNL 1715FWL 36.54900 N Lat, 107.58900 W Lon		9. API Well No. 30-045-31378-00-X1	
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

APD ROW APD ROW

MIRU Drilling Unit. @ 05:00 Hrs on 03/26/2003 Spud a 13 1/2" surface hole. Drilled to 234'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 231'. CMT w/165 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx Lead & 57 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx Tail. Circ good CMT to surface. NU BOP & tested to 1500# high, 750# low. Test OK

Drilled out CMT. Drilled a 8 3/4" hole to 3177'. RU & set 7", 20# J-55 CSG to 3176'. CMT w/312 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS 50/50 POZ mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 32 BBL CMT to surface. Press test to 1500#. Test OK.

Drill out CMT. Drilled a 6 1/4" hole to 7380'. TD @ 23:15 hrs on 04/01/2003. Drill pipe stuck

14. I hereby certify that the foregoing is true and correct. Electronic Submission #20608 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 04/17/2003 (03SXM0696SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 04/15/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED		STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/17/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #20608 that would not fit on the form

32. Additional remarks, continued

down hole due to downhole fire. Attempt to work stuck pipe. Work pipe free. TIH w/fish & retrieved pipe. TOH. Left 3 1/2" DP, 10 4 1/2" DC/Air/hammer/6 1/4" bit in hole. TIH & tag @ 6865'. TOH. Harald Jordan with BP America spoke with Steve Mason to inform him of our operations on the subject well & proposal to sidetrack downhole on 04/04/2003.

TIH circ hole. Set OH whipstock & CMT w/125 SXS Cls G mixed @ 15.8 PPG, yield 1.116 cuft/sx down hole creating an isolation between the Dakota & Mesaverde. never made it back to the whipstock, hole sloughing shales 7 WTR. Attempted to mud up well. pumped 2000 BBLs mud w/o returns or displacement pressures. Decision made to run 4 1/2" pipe to 550' & CMT back into 7" CSG. Produce well as a Mesaverde completion pending evaluation of Dakota potential & feasibility of slimhole drilling. [Harald Jordan (BP) spoke w/Jim Lovato on 04/07/2003 to advise of alternation of completion of well bore.]

RU & set 4 1/2", 11.6#, J-55, production CSG to 5495'. CMT w/180 SXS of 9.5 Litecrete CMT. Yield 2.52 cuft/sx. TOC @ 3077'. PBTD @ 5495'.

RDMOSU Rig release @ 21:00 hrs 04/06/2003