

Submit 2 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08694
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator BP America Production Company Attn: Mary Corley		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		7. Lease Name or Unit Agreement Name: State Gas Com I
4. Well Location Unit Letter K 18250 feet from the South line and 1560 feet from the West line Section 02 Township 29N Range 09W NMPM San Juan County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6408' GR		9. Pool name or Wildcat Blanco Mesaverde

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ Add Pay

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/01/2003 MIRUSU. Blow down well. Kill w/2% KCL WTR. NDWH. NU BOPs Pressure test BOPs to 500 psi. TOH w/ 2-3/8" production TBG. TIH w/5" CIBP & set @ 5225'. RU & Perforate Menefee formation w/2JSPF, .400 inch diameter, 17 Shots / 34 Holes: 4965', 4970', 4975', 5020', 5025', 5030', 5050', 5057', 5085', 5090', 5095', 5112', 5180', 5185', 5190', 5210', 5213'. TIH & set PKR @ 4910'. RU & Frac w/83,315# 16/30 Brady Sand, 70 Quality Foam & N2. RU & Flowback frac thru 1/4" choke for 48 hrs. Upsized choke to 3/4" & intermittently flowed back for 48 hrs. Kill TBG. ND Frac stac, unseat PKR & TOH. Blow down well. TIH & tagged fill @ 5065'. C/O to CIBP @ 5225'. Circ hole clean. Milled out CIBP. TIH & C/O to PBTD at 5430'. Blow well dry at PBTD. TU & flow back well. TIH & tagged 0 fill. TOH. TIH w/ 2-3/8" production TBG & land @ 5346'. ND BOP's. NUWH. Test well for air. 04/10/2003 RD & MOSU @ 12:00 hrs. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 04/22/2003

Type or print name Mary Corley Telephone No. 281-366-4491

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 28 2003
Conditions of approval, if any: