

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF078497A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78413A8. Well Name and No.  
SJ 28-7 319. API Well No.  
30-039-07344-00-S110. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
BLANCO P.C. SOUTH11. County or Parish, and State  
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: DEBORAH MARBERRY  
E-Mail: deborah.marberr@conocophillips.com3a. Address  
PO BOX 2197 WL3 4066  
HOUSTON, TX 772523b. Phone No. (include area code)  
Ph: 832.486.2326  
Fx: 832.486.2688

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R7W SESW 0681FSL 2024FWL  
36.64124 N Lat, 107.59819 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was temporarily abandoned in 12/02. ConocoPhillips is now requesting to downhole commingle this well in the Basin Fruitland Coal and So. Blanco PC pools. Attached is our procedure and the application to the OCD.

**CONDITIONS OF APPROVAL**  
Adhere to previously issued stipulations.

DHC 1171A2

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #20316 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 04/18/2003 (03MXH0704SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 04/04/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>/s/ Jim Lovato</u>	Title	APR 22 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NM SF 098 497A

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-039-07344

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAN JUAN 28-7 UNIT

8. Well No. 31

9. Pool name or Wildcat

Basin Fruitland Coal / South Blanco PC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061  
HOUSTON TX 77252

4. Well Location

Unit Letter N : 681 feet from the SOUTH line and 2024 feet from the WEST line

Section 20

Township 28N

Range 7W

NMPM

County RIO ARriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6001'DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Basin Fruitland Coal and South Blanco PC

Proposed perforations are:

Basin Fruitland Coal 2330 - 2580

South Blanco PC 2580 - 2690

Allocation will be by test.

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/03/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-07344		2 Pool Code 71629		3 Pool Name Basin Fruitland Coal		
4 Property Code 31739		5 Property Name SAN JUAN 28-7 UNIT			6 Well Number 31	
7 OGRID No. 217817		8 Operator Name CONOCOPHILLIPS CO.			9 Elevation 6001'DF	

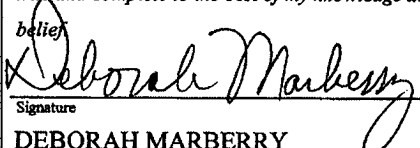
10 Surface Location

UL or lot no. N	Section 20	Township 28N	Range 7W	Lot Idn	Feet from the 681	North/South line SOUTH	Feet from the 2024	East/West line WEST	County RIO ARRIBA
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320 W/2		13 Joint or Infill I		14 Consolidation Code U		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 03/25/2003 Date	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:	
				Certificate Number	
2024'				681'	

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2040 South Pacheco  
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-07344		2 Pool Code 72439		3 Pool Name SOUTH BLANCO PICTURED CLIFFS		
4 Property Code 31739		5 Property Name SAN JUAN 28-7 UNIT			6 Well Number 31	
7 OGRID No. 217817		8 Operator Name CONOCOPHILLIPS CO.			9 Elevation 6001'DF	

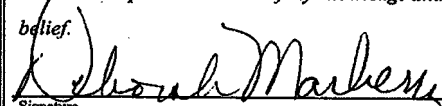
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	28N	7W		681	SOUTH	2024	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 160 W/2		13 Joint or Infill I		14 Consolidation Code U		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 03/25/2003 Date			
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number			
2024'							
681'							

**San Juan 28-7 #31**  
**API# 30-039-07344**  
**Recomplete to Pictured Cliffs and Fruitland Coal**

**Objective of Workover:** Perf and frac the PC and Fruitland, cleanout, and put on production.  
**Note:** This well was temporarily abandoned with a cement retainer at 4089 with 20 sacks of cement on top (@3986').

**Location:** 681' FNL, 2024' FWL, Sec 20 (spot N), T28N, R7W  
Lat: 36.64124 Long: 107.59819  
**Elevation:** GLM 5991' KBM 6001' (10')

	<u>Hole Size</u>	<u>Tubular Size</u>	<u>Weight</u>	<u>Depth</u>
Surface:	13 3/4"	9 5/8"	25.4#	171'
Production:	8 3/4"	7"	20#	4147'
PBTD				3986'

**Proposed perforation Intervals:**

**Fruitland Coal**  
2448'-2454'  
2460'-2466'  
2474'-2500'  
2572'-2592'

**Pictured Cliffs**  
2594'-2612'  
2618'-2626'

**Procedure:**

1. Prior to moving in a completion unit, rig up logging company and run CBL from 2800' to top of cement (est. at 1840' by TS). If CBL indicates that a squeeze is required, an ammended procedure will be provided.
2. Prepare location. (rig last on well Dec '02 so anchors should not have to be re-tested?).
3. Well is temporarily abandoned, so should have no pressure. Hold pre-job safety meeting. MIRU completion unit.
4. ND wellhead. NU BOPs.
5. Rig up perforating company and perforate as per Completion Engineer's frac procedure.

6. RIH with packer and ConocoPhillips owned frac string and set packer approximately 50' above top perf.
7. Frac well as per Completion Engineer's frac procedure.
8. Flow back well until it dies. Release packer and POOH laying down frac string.
9. Pickup 2 3/8" tubing, RIH and tag for fill. If fill is present, cleanout to at least 500' below bottom perf. If cleanout is going easily, cleanout to near PBTD. Land near 2600' and flow the well until the rate stabilizes.
10. Once sand production has stopped, without killing the well, raise tubing to 30' above top perforation and run a spinner survey across PC/FC interval. Send ALLOCATED TEST RATES FOR PC AND FC from spinner survey to Tom Johnson and Yolanda Perez for C-104 and DHC application.
11. POOH with test string. RIH with mule shoe, seating nipple and 2 3/8" tubing and land at approximately 2600' if the well is not making much water, and at 2500' if the well makes (20+ bwpd). While running in the hole run drift every stand to insure plunger will pass. (See below Ron Bishop's recommended procedure for crimp testing).
12. ND BOP, NU wellhead.
13. RD and move off completion unit
14. Turn well over to operator - Danny Roberts (505-320-3856 cell).