TARMINGTUN FIELD OFFICE 2/5/03 San Juan Basin Drilling/Production Foreman W *(See Instructions and Space for Additional Data on Reverse Side)*

===>

640 psi

Disposition of Gas (Sold, used for fuel, vented, etc.)

I hereby certify that the foregoing and atta

List Attachments

0 bbls

ation is complete and correct as determined from all available records

1.3 mmcf

0 bbls

FOR RECOn. Terry Boone

FFB 1 1 2003

SUMMARY OF POROUS ZONES: (Show all Important zones of prosity and contents thereof; cored intervals; and all drill-stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

Kirtland Shale Pictured Cliffs Cliff House	2057' 2757' 3257' 4957'	:	Mancos Tocito Sand Dakota	5902' 7067' 7662'	
San Jose Ojo Alamo	Surface 2657'		Point Lookout	5502'	
NAME	MEAS.DEPTH	TRUE VERT. DEPTH	NAME	MEAS.DEPTH	TRUE VERT. DEPTH
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Dakiota	7662'	7765'		gas & oil	•
Mesa Verde	4957'	5902'		gas & oil	
Pictured Cliffs	3257'	3364'	gas		
Fruitland Coal	3207'	3257'		gas	
FORMATION	TOP	воттом	DESC	RIPTION, CONTENTS	, EIC.