

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

SF 079364

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

660' FSL & 1004' FWL

At top prod. Interval report below

At total depth

14 PERMIT NO.

DATE ISSUED

12/06/02

12 COUNTY OR PARISH

Rio Arriba

13 STATE

NM

15 DATE SPUDDED

12/16/02

16 DATE T.D. REACHED

12/21/02

17 DATE COMPL. Ready to prod)

2/14/03

18 ELEVATIONS (OF RCB, RT, GR, ETC.)*

6688' GR

19 ELEV. CASING HEAD

15'

20 TOTAL DEPTH, MD & TV

7559'

21 PLUG BACK T.D., MD & TVD

7553'

22 IF MULTIPLE COMPL., HOW MANY*

1

23 INTERVALS DRILLED BY

== >

ROTARY TOOLS

0' - 7559'

CABLE TOOLS

no

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7328' - 7543'

25 Was Directional Survey Made

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CCL, GR & TDT

27 Was Well Cored

NO

28 CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET (md) | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------|---------------|
| 9 5/8" | 32.3# WC-40 STC | 386' | 12 1/4" | 225 sx "B" cmt | dr 30 bbls |
| 7" | 20# K-55 STC | 2735' | 8 3/4" | 405 sx Lead & 111 cmt | dr 30 bbls |
| 4 1/2" | 11.6# I-80 LTC | 7558' | 6 1/4" | 610 sx Prem Lite cmt | cmt top 1509' |
| BHP 1497.2 | | | | | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACK CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|------|----------------|-----------------|
| | | | | | | | |
| | | | | | | | |

31 Perforation record (interval, size, and number)

7328', 34', 39', 44', 55', 66', 74', 7410', 20', 33',
46', 56', 63', 79', 87', 95', 97', 7511', 13', 19', 21', 23', 29', 31', 43'
26 holes w/1 jspfi

32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND MATERIAL USED |
|---------------------|--|
| 7328'-7543' | 98,326 gals 70Q foam + 207,640#s White |
| | Sand 20/40 mesh + 8,500#s Flex sand |
| | 14/30 mesh |

PRODUCTION

33 Date First Production

2/19/03

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

WELL STATUS (Producing or shut-in)

Producing

| Date of Test | Hours Tested | Choke Size | Prod's For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------------|-----------------|----------------------------|------------------------|------------|------------|-----------------------------|-----------------|
| 2/26/03 | 24 hrs | 3/8" | == > | 0 bbls | 1.2 mcf | 0 bbls | |
| Flow Tubing Press. | Casing Pressure | Calculated 24 - Hours Rate | Oil - Bbl. | Gas - MCF | Water Bbl. | Oil Gravity - API - (Corr.) | |
| n/a | 2250 psi | == > | 0 bbls | 1.2 mcf | 0 bbls | | |

34 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

ACCEPTED FOR RECORD
Terry Boone

35 List Attachments

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Signature

Title

San Juan Basin Drilling/Production Foreman

FARMINGTON FIELD OFFICE
3/4/03

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

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