

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7 UNIT AGREEMENT NAME RINCON UNIT	
1b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 FARM OR LEASE NAME, WELL NO. RINCON UNIT 174R	
2 Name of Operator PURE RESOURCES L.P.		9 API WELL NO. 30-039-27008	
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413		10 FIELD AND POOL OR WILDCAT Basin Dakota	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1041' FNL & 785' FWL At top prod. Interval report below At total depth		11 SEC. T.R.M., OR BLOCK AND SURVEY OR AREA D', SEC 19 T27N-R06W	
14 PERMIT NO.		DATE ISSUED 08/18/02	
15. DATE SPUNDED 12/2/02		16. DATE T.D. REACHED 12/08/02	
17. DATE COMPL. Ready to prod) 1/16/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6586" GR	
19. ELEV. CASING HEAD 15'		20. TOTAL DEPTH, MD & TV 7604'	
21. PLUG BACK T.D., MD & TVD 7596'		22. IF MULTIPLE COMPL. HOW MANY* 1	
23. INTERVALS DRILLED BY == >		ROTARY TOOLS 0' - 7604'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7382' - 7594'		25. Was Directional Survey Made YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR, TDT & CBL		27. Was Well Cored NO	
CASING RECORD (Report all strings set in well)			
28.			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE
9 5/8"	32.3# WC-40 STC	384'	12 1/4"
7"	20# K-55 STC	2700'	8 3/4"
4 1/2"	11.6# I-80 LTC	7604'	6 1/4"
BHP 1974.2			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. Perforation record (interval, size, and number) 7382', 88', 93', 7404', 18', 24', 31', 33', 35', 50', 74', 82', 91', 7508', 16', 26', 41', 46', 55', 67', 69', 82', 92', 94', (24 holes w/1 jsp)			
32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED	
7382'-7594'		92,895 gals 70Q N2 Foam + 191,940#s White Sand 20/40 + 8,000#s Flex Sand	
PRODUCTION			
33. Date First Production 1/21/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing	
WELL STATUS (Producing or shut-in) Producing			
Date of Test 1/17/03	Hours Tested 24 hrs	Choke Size 12/64"	Prod's For Test Period == >
Flow Tubing Press. n/a	Casing Pressure 1150 psi	Calculated 24 - Hour Rate == >	Oil - Bbl. 0 bbls
			Gas - MCF 1.3 mmcf
			Water - Bbl. 0 bbls
			Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By ACCEPTED FOR RECORD	
35. List Attachments		JAN 29 2003	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Signature [Signature] Title San Juan Basin Drilling/Production Foreman	

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

174R

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3000'	3101'	gas
Pictured Cliffs	3101'	3142'	gas
Mesa Verde	4778'	5738'	gas & oil
Dakota	7483'	7628'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5298'	
Ojo Alamo	2517'		Mancos	5738'	
Kirtland Shale	2617'		Tocito Sand	6503'	
Pictured Cliffs	3101'		Dakota	7483'	
Cliff House	4778'				