

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OIL NO. 1004-0137
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

NM 013654

IF INDIAN, ALLOTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		2003 FEB -7 AM 10:46	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		070 FARMINGTON, NM	
2. Name of Operator PURE RESOURCES L.P.			
3. Address of Operator P.O. Box 850 - Bloomfield, NM 87413			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 1723' FNL & 59' FEL At top prod. interval report below At total depth			
14. PERMIT NO.		DATE ISSUED 11/08/032	
15. DATE SPUDDED 11/25/02		16. DATE T.D. REACHED 11/30/02	
17. DATE COMPL. Ready to prod) 1/28/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6618' GR	
19. ELEV. CASING HEAD 15'		20. COUNTY OR PARISH Rio Arriba	
21. STATE NM		22. FIELD AND POOL OR WILDCAT Basin Dakota	
23. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 'H', 17 T27N-R06W		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7514' - 7612'	
25. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR & TDT		26. Was Directional Survey Made YES	
27. Was Well Cored NO		28. Casing Record (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. Perforation record (interval, size, and number) 7514', 23', 30', 40', 52', 61', 67', 72', 94', 7607', 22', 31', 40', 60', 66', 70', 80', 82', 86', 88', 95', 7700', 08', 11', 12' (25 holes w/1 jsp)		32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 7514' - 7712' AMOUNT AND KIND MATERIAL USED 92,101 gals 70Q N2 Foam + 185,850#s White Sand 20/40 + 8,920#s Flex Sand 14/30	
33. PRODUCTION Date First Production 1/28/03 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing WELL STATUS (Producing or shut-in) Producing			
Date of Test 1/27/03		Hours Tested 24 hrs	
Choke Size 2 7/8"		Prod's For Test Period == >	
Oil - Bbl. 0 bbls		Gas - MCF 1.1 mmcf	
Water - Bbl. 0 bbls		Gas - Oil Ratio	
Flow Tubing Press. n/a		Casing Pressure 1500psi	
Calculated 24 - Hour Rate == >		Oil - Bbl. 0 bbls	
Gas - MCF 1.1 mmcf		Water Bbl. 0 bbls	
Oil Gravity - API - (Corr.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By ACCEPTED FOR RECORD		35. List Attachments	
Signature [Signature]		Title San Juan Basin Drilling/Production Foreman	
FEB 11 2003		2/5/03	

(See Instructions and Space for Additional Data on Reverse Side)*
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3143'	3238'	gas
Pictured Cliffs	3238'	3358'	gas
Mesa Verde	4936'	5895'	gas & oil
Dakota	7588'	7720'	gas & oil

38. GEOLOGIC MARKERS

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NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5423'	
Ojo Alamo	2408'		Mancos	5895'	
Kirtland Shale	2740'		Tocito Sand	7023'	
Pictured Cliffs	3238'		Dakota	7588'	
Cliff House	4936'				