(July 1992)										SUBMIT IN	DUPLICAT	TE: OM	B NØ. 1004-	0137
♥ "	🥕			UN	ITED S	TATES	;			(Other inst	ructions on	Expires	: February	28, 1995
			DEPA	RTME	NT OF	THE IN	ITERIO	R		reverse sid	e)	5. LEASE DESIGNAT	ION AND SERIA	L NO.
			BURE	AU OF	LAND	MANA	GEME	NT				NM-19163		
WELL	COMF	ETIO							G*			6. IF INDIAN, ALLOTT	TE OR TRIBE	4445
1.a. TYPE OF WELL:			OIL	<del></del>	GAS			, (10 E	RET	\L\		O. IF INDIAN, ALLOIS	LE ON INIBEN	-wc
I,a, TTPE OF WELL.			WELL		WELL	<u>.</u>	DRY	,	OTHER	Injectio	n Well	7. UNIT AGREEMENT	NAME	
b. TYPE OF COMPL								9.11	2 050	·			·····	
NEW	WORK		DEEP-		PLUG	1	DIFF		7 PEC		11: 3	B. FARM OR LEASE	WAME, WELL NO	<b>)</b> .
Well	OVER		EN		BACK	لگا	CENTR	نـــا.	OTHER	`		<b>!</b>		
2. Name of Operator								4	13 1000	<b>Signato</b>	n, NM	Turk's Toa	st #4	
Dugan Produ	iction C	orp.		<del> </del>				15,10	11 10 13	(1) 35	-, ,	9. API Well No.		
3 Address and Telephone							6	Ja. 1	3	· \'(2)		30 045 273	60	
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1850' FSL & 790' FWL (NW/4 SW/4)  At top prod. interval reported below Same											10. FIELD AND POOL , OR WILDCAT			
4. LOCATION OF WELL		•		-		.)*	(=	DF	CENER	) (	A	Mesaverde Point Lookout		
At surface 1850'	FSL &	790' FV	VL (NW	//4 SW	/4)		[=	ag	اع المال	Die. S	괡	11. SEC., T., R., M., OR BLOCK AND SURVEY		
							(Q)	OIL!	CONTRACT	<b>3</b>	<i>'</i> ]	OR AREA		
At top prod. interval reported below Same					OIL CONT. 3						Unit L			
At total death Same						13/01	14. PERMIT	W 0	CONT. CO.			Sec. 17, T30N, R14W		
At total depth	Janio				11/	( )	14, PERMIT	4 8 P	\$7.1	No.	,	San Juan	ISH	NM
15. DATE SPUDDED		16. DATE T.	D. REACHED	·	17. DATE CO	OMPL.	(Ready to pr	vd.)	18. ELEVAT	IONS (DF, RKE	, RT, GR, ET		19. ELEV. CAS	
12/20/19	989		1/3/199	0		1/15	<del>/1990-</del>		ļ	5625' (	GL			-
20. TOTAL DEPTH, MD 8	TVD		21. PLUG B	ACK T.D., M	D & TVD		IPLE COMPL.	•	23. INTERV		ROTARY TO	OLS	CABLE TOOLS	
60601				5997'		HOW	MANY"		DRILLE	DBY			i	
6068'	AL(S) OF THIS	COMPLETIO	N-TOP BOT		(MO AND TV	DAND DIDY				TD			ne .	
TALL THOSE OF THE STATE OF THE	, LC(O), O1 11 III		, 55	10, 100	(110771077	<b>-</b> ,						25. WAS SINCE HOL	AL CONTENT	<b>J</b> L
3586'-3748'													No	
26. TYPE ELECTRIC AND	OTHER LOGS	RUN									27. WAS WE	LCORED	INU	
none												No		
28						CASING	PECOPO	(Penort a	ll strings se	t in wall		110		<del></del>
CASING SIZE/GRADE	Τ	WEIGHT, LB.	/FT.	DEPTH S	SET (MD)		SIZE			MENTING REC	ORD	<u>.                                    </u>	AMOUNT PULL	ED
8-5/8"	28#			222' 12-1/4										
4-1/2"			6066'			7-7/8"		1575 cu ft 2/2/ C/						
10.0								2/2/9						
								<del></del>						
29.			LINER RE	CORD		ł		L	30	· · · · · · · · · · · · · · · · · · ·	TUBING F	ECOPD		
SIZE	SIZE TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREE	CREEN (MD)		SIZE DEF		PTH SET (MD) PACKER SBT (MD)		SBT (MD)
							1		2-3	3/8"		3552'	35	52'
31. PERFORATION RECO	ORD (Interv	al, size and n	umber)				32	!	ACID, SHOT	, FRACTURE,	CEMENT SC	WEEZE, ETC.		
05001.07401								PTH INTERVA	L (MD)		AMOUNT AN	KIND OF MATERIAL	USED	
3586'-3748' w/1 shot every 2 ft (82 holes to				iotal)		3586'-	<u>3748'</u>		1000 gal	3 7.5 HC	<u></u>			
33.*							PRODUC	TION						
DATE FIRST PRODUCTIO	N	PRODUCTIO	N METHOD	(Flowing, gas	s lift, pumping	- size and typ	e of pump)					WELL STATUS	(Producing or s	hut in)
n/a										hut-in				
DATE OF TEST	HOURS TEST	ED	CHOKE SIZE		PROD'N FOR		OIL - BBL.		GAS-MCF.		WATER - BBI	<u>.</u> .	GAS - OIL RATI	0
n/a (SWD)	į				TEST FERIO									
FLOW, TUBING PRESS.	CASING PRE	SSURE	CALCULATE	,	OIL - BBL.		GAS - MCF.		WATER - 88	L.	OIL GRAVITY	- API (CORR.)		
24 - HOUR RATE			1					* *		recover The Flore Freday, 19				
											Į.	CONTRACTOR SECURITION	Phone Fra	(18,11)
34. DISPOST CHARLES	(Sa <b>.c.</b> , use	nd for term,	v (40 (963))								TEST VATNE	SSED BY	-	
disposal well										DEC 1 2 2000				
35. LIST OF ATTACHMEN	15											FADMINGTON FINE home		
36 I hereby cartify that the	foregoing and	attached Info	mation is or	niete and ec-	ant an detar="	ned tro2 -	milable					ANT WARREN	FAIL	reer
36. I hereby certify that the SIGNED			metron is com	prete and COM							,	10/2/0000	WHI	
סוטויכט	me_	1-00	Hank Baca		. I itie	r en ole	eum En	Auter			Date	12/3/2002	1 1	<del></del>

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		TRUE VERT DEPTH		
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	524' 1143' 1267' 2672' 2820' 3957' 5744' 5790'	
9. 9.		NAME	Fruitland Pictured Cliffs Lewis Cliff House Menefee Point Lookout Mancos Gallup Greenhom Graneros Dakota	
95, and recoveries):	DESCRIPTION, CONTENTS, ETC.			
tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):	воттом			
ing depth interval tested on use	top			
tests, includi	FORMATION		en sesses of the	