

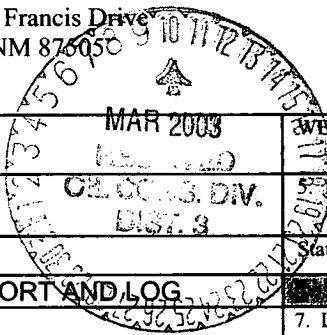
Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO.	30-045-31195
Indicate Type of Lease	STATE FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER	7. Lease Name or Unit Agreement Name Ridenour Gas Com
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER	
2. Name of Operator BP America Production Company	8. Well No. 1M
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley	9. Pool name or Wildcat Basin Dakota

4. Well Location Unit Letter <u>6</u> : <u>2045</u> Feet From The <u>North</u> Line and <u>2120</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>31N</u> Range <u>11W</u> NMPM <u>San Juan</u> County	10. Date Spudded 02/03/2003	11. Date T.D. Reached 02/12/2003	12. Date Compl. (Ready to Prod.) 03/03/2003	13. Elevations (DF& RKB, RT, GR, etc.) 5771' 6L	14. Elev. Casinghead
15. Total Depth 7250'	16. Plug Back T.D. 7236'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7044' - 7199' Basin Dakota	20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CBL	22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	148'	13 1/2"	140 SXS	
7"	20#	2895'	8 1/2"	361 SXS	
4 1/2"	11.6#	7245'	6 1/2"	170 379 SXS	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7181'

26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7044' - 7199' AMOUNT AND KIND MATERIAL USED 56,278# of 20/40 Resin Sand & Slickwater
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/28/2003	Hours Tested 12	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 685	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 130#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
30. List Attachments	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature <i>Mary Corley</i>	Printed Name Mary Corley Title Sr. Regulatory Analyst Date 03-05-2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

30-045-31195

Pidenour Gas Com #1M

Per your email request below are the formation tops omitted from Completion report. Please advise if you need a sundry report with this data or if this email will suffice.

<u>Formation</u>	<u>Top</u>	<u>Formation</u>	<u>Top</u>
Ojo Alamo	not logged	Greenhorn	6936
Kirtland	not logged	Graneros	6986
Fruitland Coal	not logged	Twowells	7043
Pictured Cliffs	not logged	Paguate	7136
Lewis Shale	3168	Upper Cubero	7174
Cliff House	4170	Lower Cubero	7192
Menefee	4477	Encinal Canyon	7219
Point Lookout			4937
Mancos	5208		

Mary Corley
Senior Regulatory Analyst
San Juan Performance Unit
281-366-4491

**RIDENOUR GAS COM 1M
COMPLETION SUBSEQUENT REPORT
03/05/2003**

02/17/2003 RU & run CBL log. RU & pressure test CSG to 4500#. Test ok. RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .330 inch diameter, 30 Shots / 60 Holes
7199', 7196', 7193', 7187', 7181', 7178', 7175', 7170', 7164', 7161', 7158', 7152', 7148',
7144', 7140', 7137', 7116', 7112', 7106', 7102', 7091', 7082', 7074', 7068', 7064', 7058',
7053', 7051', 7047', 7044'

02/18/2003 RU & Frac w/56,278# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. SI Well.

02/24/2003 NU Flow back cross & BOP. Flow back well thru 3/4" choke to pit overnight.

02/25/2003 Flow back well thru 3/4" choke until 07:00 hrs. TIH & tag fill @ 7129'. C/O to PBTD @ 7236'. Circ hole clean. PU above perms & flow back thru 3/4" choke overnight.

02/26/2003 Flow back well to pit thru 3/4" choke. TIH & tag fill @ 7221'. C/O to PBTD. Circ well. PU above perms & flow well thru 3/4" choke to pit.

02/27/2003 TIH & tag fill @ 7231'. C/O to PBTD. Circ hole clean. PU above perms & flow back overnight.

02/28/2003 RU & flow test well for 12 hrs. thru 3/4" choke. 685 MCF gas, FCP 130#. 6 BBLS WTR, trace oil.

03/01/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7181'. ND BOP. NUWH. Unable to pull TBG plug. Secure well for weekend.

03/03/2003 NDWH & NU BOP. Pull hanger & TOH w/TBG. TIH w/new BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 7181'. ND BOP. NUWH. Latch onto & pull TBG plug. Secure well for the night.

03/04/2003 RD & MOSU. Rig Release @ 07.30 hrs.