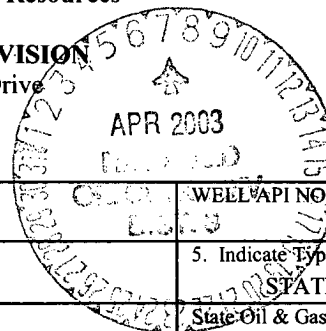


State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
 Santa Fe, NM 87505



WELL/API NO.

30-045-31203

5. Indicate Type of Lease

STATE

FEE

☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER

PLUG BACK

DIFF. RESVR

OTHER

7. Lease Name or Unit Agreement Name

Ulibarri Gas Com

2. Name of Operator

BP America Production Company

8. Well No.

3M

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter **P** : **1260** Feet From The **South** Line and **1210** Feet From The **East** Line
 Section **35** Township **30N** Range **09W** NMPM **San Juan** County

10. Date Spudded

02/14/2003

11. Date T.D. Reached

02/21/2003

12. Date Compl. (Ready to Prod.)

03/28/2003

13. Elevations (DF& RKB, RT, GR, etc.)

5621' 6L

14. Elev. Casinghead

15. Total Depth

6993'

16. Plug Back T.D.

6990'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

XX

19. Producing Interval(s), of this completion - Top, Bottom, Name

6785' - 6961' Basin Dakota

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

CCL TDT CBL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	154'	13 1/2"	205 SXS	
7"	20#	2782'	8 1/2"	345 SXS	
4 1/2"	11.6#	6992'	6 1/2"	172 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6952'	

26. Perforation record (interval, size, and number)

**PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR
 PERFORATION DETAILS**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6785' - 6961'

65,348# of 20/40 Resin Sand & Slickwater

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
	Flowing				Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/13/2003	12	1/4"		Trace	1105	Trace	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	30#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Mary Corley* Printed Name **Mary Corley** Title **Sr. Regulatory Analyst** Date **04/02-2003**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House <u>3974'</u>	T. Leadville _____
T. Menefee <u>4280'</u>	T. Madison _____
T. Point Lookout <u>4683'</u>	T. Elbert _____
T. Mancos <u>5088'</u>	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn <u>6738'</u>	T. Granite _____
T. Dakota <u>6783'</u>	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

ULIBARRI GAS COM 3M
COMPLETION SUBSEQUENT REPORT
04/02/2003

02/24/2003 MIRUSU. NDWH. NU BOPs. RU & pressure test CSG to 4500#. Test ok. RU & run CBL, CCL & TDT logs.

02/26/2003 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .300 inch diameter, 26 Shots / 52 Holes

6961, 6945, 6937, 6931, 6923, 6913, 6909, 6905, 6901, 6885, 6880, 6875, 6868, 6864,
6845, 6840, 6827, 6818, 6815, 6809, 6805, 6801, 6797, 6793, 6789, 6785'

02/27/2003 RU & Frac w/65,348# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve. Secure well & SI.

03/07/2003 Open well on ¼" choke & flow back overnight.

03/10/2003 Flow back well until 07:30. TIH & tag fill 50' from PBD. C/O to PBD. PU above perms, install ¾" choke & flow back well overnight.

03/11/2003 TIH & tag fill @ 6915. C/O to PBD @ 6990' PU above perms & flow back thru ¾" choke overnight.

03/12/2003 Flowed back well thru ¾" choke. RU & prepare for flow test. Begin 12 hrs flow test

03/13/2003 Completion of 12 hr. flow test well thru ¾" choke. 1105 MCF gas, FCP 380#. Trace WTR, Trace oil.

END OF DAKOTA COMPLETION.

BEGIN MESAVERDE COMPLETION.

03/13/2003 RU & TIH w/CIBP & set @ 5000'. RU & load hole w/2% KcL WTR. RU & perf Point Lookout & Menefee, 120° phasing as follows, .340 inch diameter, 2 JSPF 27 Shots / 54 Holes

4819, 4812, 4806, 4800, 4795, 4788, 4777, 4768, 4754, 4747, 4740, 4728, 4721, 4711,
4700, 4693, 4685, 4644, 4637, 4631, 4595, 4588, 4493, 4486, 4470, 4444, 4432

03/14/2003 RU & Frac w/84,892# of 16/30 Brady Sand, 70% Quality Foam & N2. Secure well & SDFN.

03/15/2003 RU, TIH & tag fill @ 4105'. Secure well & SDFN.

03/17/2003 TIH & C/O 30' of sand. Well began to unload. Let well blow down. TIH & tag fill @ 4425' C/O to CIBP @ 5000'. Secure well & SDFN.

03/18/2003 RU & set CIBP @, 4415'. RU & perf Menefee & Cliffhouse, 120° phasing as follows: .620 inch diameter, 2 JSPF 30 Shots / 60 Holes

4344, 4337, 4276, 4268, 4258, 4250, 4242, 4234, 4216, 4210, 4202, 4195, 4188, 4177, 4161, 4145, 4133, 4120, 4107, 4098, 4090, 4084, 4077, 4070, 4060, 4032, 4023, 4006, 3993, 3977'

Secure well & SDFN.

03/20/2003 RU & Frac w/82,000# of 16/30 Brady Sand, 70% Quality Foam & N2. ND Frac & NU Flow back head. Open well on ¼" choke & flowed back for 10 hrs. Upsized to ½" choke & flowed back for 6.5 hrs.

03/21/2003 @ 07:30 hrs upsized choke to ¾" & flowed back overnight.

03/22/2003 Flowed back well thru ¾" choke.

03/24/2003 TIH & tag fill @ 4305'. C/O to CIBP set @ 4415'. Circ well. Secure well & SDFN.

03/25/2003 TIH & tag CIBP @ 4415'. DO CIBP. PU above perfs & flow back well thru ¾" choke overnight.

03/26/2003 TIH & tag 1' of fill on top of CIBP set @ 5000'. DO CIBP. TIH & tag fill @ 6973'. C/O to PBTD. RU flow test well for 12 hrs. thru ¾" choke. Total combined well test (DK & MV) 4945 MCF, Trace WTR, Trace oil. (MV = total – DK [1105] = 3840 MCF.

03/27/2003 Flow back well.

03/28/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6952'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 19:00 hrs.