Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Fee Lease - 5 copies Revised March 25, 1999 District 1 WELL API NO. 1625 N. French, Hobbs, NM 88240 30-045-31240 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type Of Lease 2040 South Pacheco District III STATE X FEE Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe, NM 87505 E-284 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL X OIL WELL DRY 🗌 OTHER Wright State Com Type of Completion: NEW WORK OVER DEEPEN 2. Name of Operator 8. Well No. Energen Resources Corporation 1B 3. Address of Operator 9. Pool name or Wildcat 2198 Bloomfield Highway, Farmington, NM Blanco Mesaverde 1. Well Location 2390 _ Feet From The _ Unit Letter North 660 East Feet From The Line Township Section 32N Range 13W **NMPM** San Juan County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12/31/02 01/06/03 01/28/03 5786' GL 17. If Multiple Compl. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Intervals Drilled By **Rotary Tools** Cable Tools 4867 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 4466'-4568' 4612'-4762 Point Lookout no 21. Type Electric and Other Logs Run 22. Was Well Cored GR:Temp/HRI/Den/Dual Spaced Neutron/MRIL-GR:CCL CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB./FT. HOLE SIZE **DEPTH SET** CEMENTING RECORD AMOUNT PULLED 9-5/8" 32.3# 237' 12-1/4" 150 sks -177 cu.ft. circulated 20# 2598 8-3/4' 400 SKS 720 cu.ft. circulated LINER RECORD 25. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT **SCREEN** SIZE DEPTH SET PACKER SET 4-1/2" 2466 4910' 300 2-3/8" 4756 6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Lower Point Lookout - 40 holes - 1 JSPF - 4612,14,16.18 4612' - 4762' 67424 gals 600 foam & 57074# 20/40 20,34,36,37,40,42,58,59,60,62,72,74,76,78,80,83,85,4700 4466' - 4568' sand 136358 gals 600 foam & 02,06,08,10,20,22,24,30,32,34,35,36,37,38,39,40,60,62 141932# 20/40 sand **PRODUCTION**)ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 01/28/03 shut in Pate of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 02/04/03 168 hrs Test Period low Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate 625 725

to be sold 0. List Attachments 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Vicki Donaghey Title Production Assistant Date 02/05/03 Name

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

795

Test Witnessed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

 T. Queen
 T. Silurian
 T. Point Lookout
 4460
 T. Elbert

 T. Grayburg
 T. Montoya
 T. Mancos
 T. McCracken

_____ T. Canyon _____ T. Ojo Alamo _

T. San Andres T. Simpson T. Gallup

T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland ___

 B. Salt
 T. Atoka
 T. Pictured Cliffs

 T. Yates
 T. Miss
 T. Cliff House

 T. 7 Rivers
 T. Devonian
 T. Menefee

78 T. Penn. "B" _____

128 T. Penn. "C" _____

T. Ignacio Otzte

T. Glorieta			T. McKee				T. Granite
T. Paddock			T. Ellenburger				
T. Blinebry T. Gr. Wash _			T. Gr. Wash	T. Morrison			T. <u>Lewis</u> 2420
T. Tubb T. Delaware Sand			T. To	dilto		T. Huerfanito Bent 2800	
T. Drinkard T. Bone Springs				T. En	rada		T
T. Abo T.				T. Wi	ngate		T
T. Wolfcamp T.				T. Ch	inle		T
T. Penn T				T. Per	main		1·
T. Cisco (Bough C) T.					ın "A"		T
No 1 C							OIL OR GAS SANDS OR ZONES
No. 1, from to					3, from		to
No. 2, fr	om		to	No.	4, from		to
Include	data on rat	te of water	IMPORTAN inflow and elevation to which water	ose in hole			
No. 1, fromtoto							
No. 2, fromtoto							
No. 3. fr	om		to			- feet	
	1	·	LITHOLOGY RECOR	D (Atta	ch additio		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	l		Upper Point Lookout-40 holes	11			
4466	4568		4466,68,70,72,74,80,82,84,85	11	i		
7700	+300			41			
			86,87,88,90,92,4508,10,12,13	•]]		1	
			14,16,22,23,24,26,28,29,30,3	2	1		
			33,34,58,59,60,61,62,64,65,6	6			
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