

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22302	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-341-39	
7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259	
8. Well No. SJ 31-6 Unit #38	
9. Pool name or Wildcat Basin Dakota 71599	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter C : 1000' feet from the North line and 1800' feet from the West line

Section 2 Township 30N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6444' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Add MV pay to existing DK & DHC'd ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

12/9/02 MIRU Key #34. Killed well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/tubing. Made scraper run to 6580'. COOH. RIH w/CIBP & set @ 6500'. Load hole & PT casing & CIBP to 500# - 30 minutes. Good test. COOH. Ran CBL - TOC @ 3000'. RIH w/packer & 1 stand of tubing. Set packer. Perforated MV interval @ 1 spf .34" holes - 5772', 5694', 5680', 5675', 5657', 5633', 5623', 5619', 5616', 5614', 5612', 5478', 5468', 5431', 5420', 5403', 5363', 5360', 5358' = 19 holes. Acidized perfs w/36 bbls 15% HCL. RU to frac. Pumped 60 Quality N2 Sfg-3000 - total gals = 69,750 w/200,460# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & C/O sand w/air/mist. D/O CIBP @ 6500'. C/O to PBTD @ 7930'. COOH. RIH w/ 2-3/8" 4.7# tubing and set @ 7879' w/"F" nipple set @ 7874'. ND BOP, NU WH & Pumped off exp. check. RD & released rig 12/17/02. Turned well over to production. Well delivered as DHC'd on 12/19/02 per DHC Order # 961AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Asst. DATE 12/27/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 83 DATE JAN - 2 2003

Conditions of approval, if any: