

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

SF 079364

INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

RINCON UNIT

FARM OR LEASE NAME, WELL NO.

RINCON UNIT 127R

API WELL NO.

30-039-26825

FIELD AND POOL OR WILDCAT

Basin Dakota

SEC. T. R. M., OR BLOCK AND SURVEY
OR AREA

'G', Sec. 28, T27N-R06W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER1b TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 Name of Operator

PURE RESOURCES L.P.

3 Address of Operator

P.O. Box 850 - Bloomfield, NM 87413

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)*

At surface

1995' FNL & 1884' FEL

At top prod. Interval report below

At total depth

14. PERMIT NO.

DATE ISSUED

JAN 08 2003
RECEIVED
OIL CONS. DIV.
DIST. 312. COUNTY
OR PARISH
Rio Arriba

13. STATE

NM

15. DATE SPUDDED

9/23/02

16. DATE T.D. REACHED

09/28/02

17. DATE COMPL.

Ready to prod

12/14/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6621'

19. ELEV. CASING HEAD

15'

20. TOTAL DEPTH, MD & TV

7641'

21. PLUG BACK T.D., MD & TVD

7635'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

== >

ROTARY TOOLS

0' - 7641'

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7414' - 7612'

25. Was Directional Survey Made

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR & TDT

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	32.3# WC-40 STC	383'	12 1/4"	225 sx "B" cmt	cr 30 bbls to pit
7"	20# K-55 STC	2736'	8 3/4"	405 sx Lead & 111 cmt	cr 15 bbls to pit
4 1/2"	11.6# I-80 LTC	7641'	6 1/4"	610 sx Prem Lite cmt	cr. 28 bbls to pit

BNP 2424.55

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. Perforation record (interval, size, and number)

7417', 20', 24', 34', 40', 45', 91', 7500', 24', 28', 32', 36',
40', 60', 64', 70', 78', 82', 86', 96', 7600', 04', 08', 12'
(24 holes w/1 jsp)

32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND MATERIAL USED
7414' - 7612'	92,211 gal 70Q Foam + 195,680#s 20/40 White Sand + 11,000#s 14/40 Flex Sand

PRODUCTION

33.

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					WELL STATUS (Producing or shut-in)	
12/17/02		flowing					Producing	
Date of Test	Hours Tested	Choke Size	Prod's For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12/15/02	24 hrs	3/8"	== >	0 bbls	1.3 mmcf	0 bbls		
Flow Tubing Press.	Casing Pressure	Calculated 24 - Hours Rate	Oil - Bbl.	Gas - MCF	Water Bbl.	Oil Gravity - API - (Corr.)		
n/a	1800 psi	== >	0 bbls	1.3 mmcf	0 bbls			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

ACCEPTED FOR RECORD

35. List Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

JAN 08 2003

Signature

Title

San Juan Basin Drilling/Production Foreman

FARMINGTON FIELD OFFICE

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2960'	3010'	gas
Pictured Cliffs	3010'	3070'	gas
Mesa Verde	4742'	5447'	gas & oil
Dakota	7407'	7537'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5372'	
Kirtland Shale	2807'		Greenhorn	7312'	
Pictured Cliffs	3182'		Graneros (A-1)	7402'	
Cliff House	4867'		Dakota	7527'	