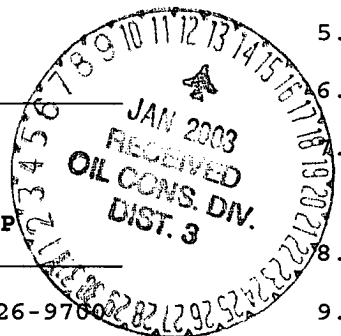


State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9780 4. Location of Well, Footage, Sec., T, R, M 675' FSL, 1915' FWL, Sec. 36, T-30-N, R-7-W, NMPM, Rio Arriba County	API # (assigned by OCD) 30-039-26835 5. Lease Number 6. State Oil&Gas Lease # E-5111-6 Lease Name/Unit Name San Juan 30-6 Unit 7. Well No. 87B 8. Pool Name or Wildcat Blanco Mesaverde 9. Elevation:
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Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12-31-02 MIRU. NU BOP.

1-1-03 PT BOP & csg to 600 psi/30 min, OK. TIH w/8 3/4" bit. Drilling ahead.

1-5-03 Drill to intermediate TD @ 4175'. Circ hole clean. TOOH.

1-6-03 TIH w/5 jts 7" 23# L-80 LT&C csg, 91 jts 7" 20# J-55 ST&C csg, set @ 4161'. Circ hole clean. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/76 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (160 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/50 bbl wtr, 117 bbl mud flush. Circ 12 bbl cmt to surface. Stage tool set @ 3213'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd second stage w/454 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 8% gel (967 cu.ft.). Displace w/130 bbl wtr. Circ 70 bbl cmt to surface. WOC.

1-7-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-8-03 Drill to TD @ 6440'. Circ hole clean. TOOH. TIH w/55 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6438'. Top of lnr @ 4042'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/25 sx Class "B" 65/35 poz w/0.3% fluid loss, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (77 cu.ft.). Tailed w/140 sx Class "B" 65/35 poz w/1.3% fluid loss, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel, 7 pps CSE (277 cu.ft.). Displace w/66.5 bbl wtr. Reverse circ 10 bbl cmt to surface. TOOH.

1-9-03 PT 4 1/2" lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Regulatory Supervisor* January 10, 2003

no
(This space for State Use)

Approved by *Charles H. L.* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JAN 13 2003

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