

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in
Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		17 UNIT AGREEMENT NAME RINCON UNIT	
1b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		18 FARM OR LEASE NAME, WELL NO. RINCON UNIT #125R	
2 Name of Operator PURE RESOURCES L.P.		9 API WELL NO. 30-039-27003	
3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413		10 FIELD AND POOL OR WILDCAT Basin Dakota	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 2200' FSL & 660' FWL At top prod. Interval report below At total depth		11 SEC., T.R.M., OR BLOCK AND SURVEY OR AREA 'L', Sec.26, T27N-R06W	
15. DATE SPUNDED 9/30/02		16. DATE T.D. REACHED 10/07/02	
17. DATE COMPL. Ready to prod) 11/21/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6666' GR	
19. ELEV. CASING HEAD 15'		20. TOTAL DEPTH, MD & TV 7734'	
21. PLUG BACK T.D., MD & TVD 7727'		22. IF MULTIPLE COMPL. HOW MANY* 1	
23. INTERVALS DRILLED BY == == >		24. ROTARY TOOLS 0' - 7734'	
25. CABLE TOOLS no		26. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7494' - 7706'	
27. Was Directional Survey Made YES		28. TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR & TDT	
29. Was Well Cored NO		30. CASING RECORD (Report all strings set in well)	
31. CASING SIZE 9 5/8"		32. WEIGHT LB./FT. 32.3# STC	
33. DEPTH SET (md) 386'		34. HOLE SIZE 12 1/4"	
35. CEMENT RECORD 225 sx "B" cmt		36. AMOUNT PULLED clr 30 bbls to pit	
37. 7" 20# K-55 STC		38. 2817' 6 3/4"	
39. 358 sx "Lead" cmt.		40. clr 15 bbls to pit	
41. 4 1/2" 11.6# I-80 LTC		42. 7734' 6 1/4"	
43. 610 sx Prem Lite cmt		44. clr. 28 bbls to pit	
45. BHP		46. LINER RECORD	
47. SIZE		48. TOP (MD)	
49. BOTTOM (MD)		50. SACK CEMENT*	
51. SCREEN (MD)		52. TUBING RECORD	
53. SIZE		54. DEPTH SET (MD)	
55. PACKER SET (MD)		56. PERFORATION RECORD (interval, size, and number) 7494', 96', 98', 7502', 20', 24', 28', 78', 85', 90', 7612', 16', 20', 24', 28', 44', 60', 64', 68', 84', 88', 92', 7702', 06' (24 holes w/1 jspfi)	
57. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.		58. DEPTH INTERVAL (MD) 7494' - 7706'	
59. AMOUNT AND KIND MATERIAL USED 85,086 gals 70Q foam + 182,400#s		60. 20/40 White Sand + 11,000#s Flex Sand	
61. PRODUCTION		62. DATE FIRST PRODUCTION 11/25/02	
63. PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump) flowing		64. WELL STATUS (Producing or shut-in) Producing	
65. DATE OF TEST 11/25/02		66. HOURS TESTED 24 hrs	
67. CHOKER SIZE 1/8"		68. PROD'S FOR TEST PERIOD == == >	
69. OIL - BBL 2 bbls		70. GAS - MCF 1011 mcf	
71. WATER - BBL 2 bbls		72. GAS - OIL RATIO	
73. FLOW TUBING PRESS. n/a		74. CASING PRESSURE 60 psi	
75. CALCULATED 24 - HOURS RATE == == >		76. OIL - BBL 2 bbls	
77. GAS - MCF 1011 mcf		78. WATER BBL 2 bbls	
79. OIL GRAVITY - API - (Corr.)		80. ACCEPTED FOR RECORD	
81. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		82. TEST WITNESSED BY Terry Beome	
83. LIST ATTACHMENTS		84. SIGNATURE [Signature]	
85. TITLE San Juan Basin Drilling/Production Foreman		86. DATE 11/26/02	

(See Instructions and Space for Additional Data on Reverse Side)*
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37 SUMMARY OF POROUS ZONES: (Show all Important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3167'	3267'	gas
Pictured Cliffs	3267'	3307'	gas
Mesa Verde	4937'	5892'	gas & oil
Dakota	7602'	7728'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5467'	
Ojo Alamo	2692'		Mancos	5892'	
Kirtland Shale	2792'		Tocito Sand	7027'	
Pictured Cliffs	3267'		Dakota	7602'	
Cliff House	4937'				