

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
EXPIRES: February 28th, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		2 Name of Operator PURE RESOURCES L.P.		3 Address of Operator P.O. Box 850 - Bloomfield, NM 87413		4 LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface 740' FSL & 719' FWL At top prod. Interval report below At total depth		5 LEASE DESIGNATION AND SERIAL NO. SF 080213		6 INDIAN, ALLOTTEE OR TRIBE NAME		7 UPTO AGREEMENT NAME RINCON UNIT		8 FARM OR LEASE NAME, WELL NO. RINCON UNIT #186R		9 API WELL NO. 30-039-27007		10 FIELD AND POOL OR WILDCAT Blanco Mesa Verde		11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 'M', Sec. 33, T27N-R07W							
15 DATE SPUDDED 9/13/02		16 DATE T.D. REACHED 09/21/02		17 DATE COMPL. Ready to prod 11/26/02		18 ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6688' GR		19 ELEV. CASING HEAD 15'		12 COUNTY OR PARISH Rio Arriba		13 STATE NM		14 PERMIT NO.		DATE ISSUED 06/17/02		20 TOTAL DEPTH, MD & TV 7436'		21 PLUG BACK T.D., MD & TVD 7430'		22 IF MULTIPLE COMPL. HOW MANY* 1		23 INTERVALS DRILLED BY == >		ROTARY TOOLS 0' - 7438'		CABLE TOOLS no	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5212' - 5278'										25 Was Directional Survey Made YES																			
26 TYPE ELECTRIC AND OTHER LOGS RUN CCL, GR & TDT										27 Was Well Cored NO																			
28 CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET (md)		HOLE SIZE		CEMENT RECORD				AMOUNT PULLED																	
9 5/8"		32.3# STC		385'		12 1/4"		225 sx "B" cmt				clr 29 bbls to pit																	
7"		20# K-55 STC		2405'		8 3/4"		405 sx "F" & 111 cmt				clr 30 bbls to pit																	
4 1/2"		11.6# I-80 LTC		7399'		6 1/4"		610 sx Prem Lite cmt				clr. 10 bbls to pit																	
29 LINER RECORD														30 TUBING RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACK CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										2 3/8"		7393'																	
31 Perforation record (interval, size, and number) 5212', 14', 16', 18', 20', 22', 24', 26', 30', 32', 34', 40', 42', 44', 50', 52', 54', 56', 68', 70', 72', 74', 76', 78' (24 holes w/1 Jspf)										32 ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.																			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND MATERIAL USED																	
										5212'-5278'		47,493 gals 70Q + 98,100#s 20/40 Brown Sand + 3,600#s Flex Sand																	
33 PRODUCTION																													
Date First Production 11/26/02				Production Method (Flowing, gas lift, pumping - Size and type pump) flowing								WELL STATUS (Producing or shut-in) Producing																	
Date of Test 11/26/02		Hours Tested 24 hrs		Choke Size		Prod's For Test Period == >		Oil - Bbl. 18 bbls		Gas - MCF 294 mcf		Water - Bbl. 2 bbls		Gas - Oil Ratio															
Flow Tubing Press. 185 psi		Casing Pressure 280 psi		Calculated 24 - Hours Rate == >		Oil - Bbl. 18 bbls		Gas - MCF 294 mcf		Water Bbl. 2 bbls		Oil Gravity - API - (Corr.)																	
34 Disposition of Gas (Sold, used for fuel, vented, etc.)																													
35 List Attachments														ACCEPTED FOR RECORD Terry Boone DEC 16 2002															
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records														FARMINGTON FIELD OFFICE Date 12/9/02															
Signature [Signature] Title San Juan Basin Drilling/Production Foreman																													

(See Instructions and Space for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SUMMARY OF POROUS ZONES: (Show all important zones of proosity and contents thereof; cored intervals; and all drill -stem, tests, including depth intrval tested, cushion used, time tool ope n, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	2794'	2894'	gas
Pictured Cliffs	2894'	2954'	gas
Mesa Verde	4606'	5534'	gas & oil
Daklota	7329'	7450'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS.DEPTH	TRUE VERT. DEPTH		MEAS.DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5164'	
Ojo Alamo	2229'		Mancos	5534'	
Kirtland Shale	2329'		Tocito Sand	6729'	
Pictured Cliffs	2894'		Dakota	7329'	
Cliff House	4606'				