District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

220 S. St. Franc	cis Dr., S				Santa Fe, NOWABLE		тил	/ D174	TION	TO 7		AMENDED REPORT	
¹ Operator n			ESIFC	/K ALL	OWADLI	AND AC	Inu		RID Nun		KANSI	roki	
Dugan Production Corp.								006515					
P. O. Box 420 Farmington, NM 87499-0420								³ Reason for Filing Code/ Effective Date NW					
⁴ API Numbe	⁶ Pool Code												
30 - 045 - 32464			Basin Fruitland Coal					71629					
⁷ Property Code 8 Property Name 033161					NI G					⁹ Well Number			
		ocation	-		Nice	Com			······································			92	
Ul or lot no.		Townshi	p Range	Lot.Idn	Feet from th	e North/Sou	th line	Feet fr	om the	East/	West line	County	
N	4	30N	14W		1200	Sout	h		00		Vest	San Juan	
¹¹ Bo		Iole Loca	ion										
UL or lot no. N	Section 4	_ I	wnship Range Lo		1	t from the North/South 1200 South					West line	County	
	·		ŀ								Vest	San Juan	
12 Lse Code F	13 Produ	cing Method Cod F	e 14 Gas Con	nection Date	¹⁵ C-129 Pe	rmit Number	10 (C-129 E	ffective l	Date	17 C-11	29 Expiration Date	
	1.0						1				······································		
III. Oil a				Name	20	POD	21 O	<u>/C</u>		22 D	D III CT	D. Location	
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address				POD 0		/ U			22 POD ULSTR Location and Description		
151618		El Paso Field Services				13279 G			Dugan's Turk's Toast GGS CDP			oast GGS CDP	
6		614 Reilly Ave., Farmington, NM						Locate		ed: H-6-29N-14W, San Juan, NM			
				Sept. (a. d.)	-								
													
								· Aspent	a				
							3 (A) H 5 (A) G	s-12 (10)			15 16 11 11		
										(C)	. <i>V.</i>		
						at inge a life anile anile anile 29.71322		SCENE OF SECURE			Con Contract	12	
A A COLUMN								1.77		Ē)°05	
								a. IJ		(တ (ထ			
IV. Produced Water 23 POD 24 POD ULSTR Location and Descrip				ion				E	•	SUF CUT			
TOD			JD ULSIN	Location	and Descript	ion				100	5223	18/2/1/2	
V. Well	Comp	letion Da	a				•					معتبا فا	
25 Spud Date			26 Ready Date 27			7 TD 28 PBTD		²⁹ Perforation			ns ³⁰ DHC, MC		
10/25/200			/2004		1285'	1245		l l	989'-113	·8' 	<u> </u>		
31 Hole Size			32 Casing & Tubing S		ng Size	33 Depth S		et			34 Sacl	ks Cement	
12-1/4"			8-5/8" (24# J-55)			131'					85 sx		
5.1			F 1/2	. /4 <i>5 54</i> Y	-55	40-0.				125			
7"			5-1/2	'' (15.5# J	-55)	1278'						135 sx	
		1	2-3/8"			1167'							
													
VI. Wel	l Test]	Data										**************************************	
VI. Wel			ivery Date	37	Test Date	³⁸ Te	st Lengt	th	39 Tt	og. Pre	ssure	40 Csg. Pressure	
		³⁶ Gas De	ivery Date 'A		Test Date 11/30/04		st Leng 4 hrs	th	³⁹ Tt	og. Pres	ssure	⁴⁰ Csg. Pressure 170	
35 Date New	Oil	³⁶ Gas Del N		1		2		th		5		170	
³⁵ Date New N/A	Oil	³⁶ Gas Del N	'A	1	1/30/04	2	4 hrs	th					
35 Date New N/A 41 Choke S 2"	Oil	³⁶ Gas Del N	Oil	4	1/30/04 3 Water 60	4	4 hrs 4 Gas 0 (est)			5 ⁴⁵ AOF	,	170 ⁴⁶ Test Method flow	
35 Date New N/A 41 Choke S 2" 47 I hereby cer been complied	Oil ize	36 Gas De N 42 the rules of	Oil the Oil Conformation g	aservation given above	3 Water 60 Division have	2	4 hrs 4 Gas 0 (est)			5 ⁴⁵ AOF		170 ⁴⁶ Test Method flow	
35 Date New N/A 41 Choke S 2" 47 I hereby cer been complete to the	Oil ize	36 Gas De N 42 the rules of	Oil the Oil Conformation g	aservation given above	3 Water 60 Division have	1-27	4 hrs Gas (est)			5 ⁴⁵ AOF	,	170 ⁴⁶ Test Method flow	
AT Choke S 2" Thereby cerbeen complete to the Signature:	ize tify that with are best of	36 Gas De N 42 the rules of	Oil the Oil Conformation g	aservation given above	3 Water 60 Division have	4 4 1-27- Approved by	4 hrs Gas (est)			5 ⁴⁵ AOF	,	170 ⁴⁶ Test Method flow	
AT I hereby cerbeen complete to the Signature: Printed name:	ize tify that I with are best of	36 Gas De N 42 the rules of	Oil the Oil Conformation g	aservation given above	3 Water 60 Division have	1-27	4 hrs Gas (est)		ONSERV	5 AOF ATION	N DIVISIO	170 46 Test Method flow	
AT Choke S 2" Thereby cerbeen complete to the Signature:	ize tify that I with are best of	36 Gas De N 42 the rules of	Oil the Oil Conformation g	aservation given above	3 Water 60 Division have	Approved b	4 hrs 4 Gas D (est)		ONSERV ah;	5 AOF ATION PERVIS	N DIVISIO	170 ⁴⁶ Test Method flow	
AT I hereby cerbeen complete to the Signature: Printed name: John Alexande Title: Vice-Presiden	tify that I with are best over	36 Gas De N 42 the rules of	Oil the Oil Conformation g	aservation given above	3 Water 60 Division have	4 4 1-27- Approved by	4 hrs 4 Gas D (est)		ONSERV ah;	5 AOF ATION PERVIS	N DIVISIO	170 46 Test Method flow	
47 I hereby cerbeen complete to the Signature: Printed name: John Alexande Title: Vice-Presiden E-mail Address	tify that I with are best over	the rules of that the in know to	the Oil Conformation g	aservation given above	3 Water 60 Division have	Approved b	4 hrs 4 Gas D (est)		ONSERV ah;	5 AOF ATION PERVIS	N DIVISIO	170 46 Test Method flow	
47 I hereby cerbeen complete to the Signature: Printed name: John Alexande Title: Vice-Presiden E-mail Addres johncalexande Date:	tify that with are best of terms:	the rules of that the in hy know of	the Oil Conformation gdgg and bel	aservation above	3 Water 60 Division have	Approved b	4 hrs 4 Gas D (est)		ONSERV ah;	5 AOF ATION PERVIS	N DIVISIO	170 46 Test Method flow	
47 Choke S 2" 47 I hereby cerbeen complete to the Signature: Printed name: John Alexande Title: Vice-Presiden E-mail Addres johncalexande Date:	tify that I with are best over	the rules of that the in hy know of	the Oil Conformation g	aservation above	3 Water 60 Division have	Approved b	4 hrs 4 Gas D (est)		ONSERV ah;	5 AOF ATION PERVIS	N DIVISIO	170 46 Test Method flow	