

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Drive
 Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-45-32612
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. *****
7. Lease Name or Unit Agreement Name JACQUEZ 02
8. Well No. #13
9. Pool name or Wildcat BASIN DAKOTA/BLANCO MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator PATINA SAN JUAN, INC.	
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401	
4. Well Location Unit Letter M : 660' Feet From The SOUTH Line and 660' Feet From The WEST Line Section 2 Township 31N Range 13W NMPM County SAN JUAN	
10. Elevator (Show whether DR, RKB, RT, GR, etc.) 5737' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST & CEMENT JOB _____ OTHER: Set 7" Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/2005 RU casing crew & run 93 joints of 7", 23#, N80 LT&C casing & land @ 4275'. DV @ 3063'. Circulate casing & RU Halliburton to cement 1st Stage w/30 sx scavenger, 75 sx lead slurry, 100 sx tail slurry & drop plug and displace w/50 bbl water, 116 bbl mud. Had full returns. Circ 10 bbl to surface.

1/28/2005 Cement 2nd Stage w/350 sx lead slurry & 50 sx tail slurry, drop plug, displace w/120 bbl water & plug down. Close DV tool, had full circulation, 70 bbl cement to surface. ND BOP set slips & cut off casing. NU BOP & Pr test BOP equipment and casing to 250 psi low and 1000 psi high. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE **PRODUCTION ANALYST** DATE **31-Jan-05**TYPE OR PRINT NAME **KAY S. ECKSTEIN** e-mail: keckstein@patinasanjuan.com TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY Chad R TITLE Acting SUPERVISOR DISTRICT # **3** DATE **FEB -2 2005**

CONDITIONS OF APPROVAL, IF ANY: