

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF 079010							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>PO Box 6459, Navajo Dam, NM 87419</b>		8. Lease Name and Well No. <b>NEBU 335</b>							
3a. Phone No. (include area code) <b>505-632-0244</b>		9. AFI Well No. <b>30-039-27808</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1,545' FNL &amp; 720' FEL, SE NE, Unit H</b> At top prod. interval reported below At total depth <b>Same</b>		10. Field and Pool, or Exploratory <b>Basin Dakota / Pictured Cliffs</b>							
14. Date Spudded <b>11/16/2004</b>		15. Date T.D. Reached <b>11/22/2004</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>GL 6,288'</b>							
18. Total Depth: MD <b>7,825'</b> TVD		19. Plug Back T.D.: MD <b>7,825'</b> TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Mud Logs</b>							
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0'	305'-298'		175 - "B"	37	Surface	0
8 3/4"	7"-J55	23#	0'	2440' 3435'		Ld500 - 50/50	129	Surface	0
						T1 75 - 50/50	19		
6 1/4"	4 1/2-J55	11.6#	0'	7825' 7821'		Ld250 - 50/50	65	1350'	
						T1450 - 50/50	118		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7,753'								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Pictured Cliffs		3,128'	3,329'	3,310'-3,227'					
B) Dakota		7,702'	7,901'	7,706'-7,808'					
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
28. Production - Interval A									
Date First Produced 01/20/2005	Test Date	Hours Tested 24	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Natural Flow Casing
Choke Size	Tbg. Press. Flwg. SI 57	Csg. Press. 1,267	24 Hr. Rate →	Oil BBL 0	Gas MCF 110	Water BBL 0	Gas/Oil Ratio	Well Status	PC - Shut in waiting on casing connection
28a. Production - Interval B									
Date First Produced 01/06/2005	Test Date	Hours Tested 24	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Natural Flow Tubing
Choke Size	Tbg. Press. Flwg. SI 2,661	Csg. Press. 1,237	24 Hr. Rate →	Oil BBL 0	Gas MCF 750	Water BBL 0	Gas/Oil Ratio	Well Status	DK - Shut in waiting on pressure from PC to come down.

\*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JAN 31 2005

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	Not Logged
				Kirtland	Not Logged
				Fruitland	Not Logged
				Pictured Cliffs Tongue	3,115'
				Pictured Cliffs Main	3,218'
				Lewis	3,343'
				Mesaverde	3,979'
				Chacra/Otera	4,370'
				Cliff House	5,178'
				Menefee	5,214'
				Point Lookout	5,474'
				Mancos	5,789'
				Gallup	6,855'
				Greenhorn	7,515'
				Graneros	7,572'
				Dakota	7,688'
				Morrison	Not Deep Enough

32. Additional remarks (include plugging procedure):

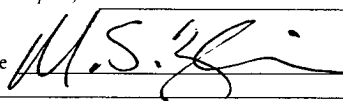
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Melisa Zimmerman**Title **Senior Operations Technician**

Signature



Date

1-24-05

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.