

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF078004

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY INC Contact: KELLY K SMALL  
E-Mail: REGULATORY@XTOENERGY.COM

8. Lease Name and Well No.  
EVENSON 4

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401 3a. Phone No. (include area code)  
Ph: 505-324-1090

9. API Well No.  
30-045-31788-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool, or Exploratory  
BASIN DAKOTA

Sec 19 T27N R10W Mer NMP  
At surface SWNE 2625FNL 1391FEL 36.56111 N Lat, 107.93027 W Lon

11. Sec., T., R., M., or Block and Survey  
or Area Sec 19 T27N R10W Mer NMP

At top prod interval reported below

12. County or Parish  
SAN JUAN 13. State  
NM

At total depth

14. Date Spudded 12/14/2004 15. Date T.D. Reached 12/21/2004 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/03/2005

17. Elevations (DF, KB, RT, GL)\*  
5932 GL

18. Total Depth: MD 6597 TVD 19. Plug Back T.D.: MD 6554 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
AIL CSN TLD SP GR CAL OTH

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		356		245			
7.875	5.500 J-55	15.5		6588		1105			
						650			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6181							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6104	6214	6104 TO 6214	0.340	22	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6104 TO 5214	A. W/750 GALS 15% NEFE HCL AC & 32 - 1.1 SG BS. F. W/40,000 GALS 70Q C02 PURGELL III LT-C02 FOAM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
A	02/03/2005	6	→	0.0	230.0	5.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.5	280	508.0	→	0	1378	30		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #53780 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD

FEB 07 2005

FARMINGTON FIELD OFFICE  
BY 196

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	633		OJO ALAMO	605
OJO ALAMO	633	724		KIRTLAND	727
				FRUITLAND	1201
				FRUITLAND COAL	1634
				PICTURED CLIFFS	1650
				LEWIS SHALE	1874
				CHACRA	2538
				CLIFF HOUSE	3140

32. Additional remarks (include plugging procedure):  
FMT TOPS CONT.....

MENEFEE 3,230'  
PT LOOKOUT 4,048'  
MANCOS SHALE 4,304'  
GP SS 5,157'  
GREENHORNE LS 5,991'  
GRANEROS SHALE 6,048'

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #53780 Verified by the BLM Well Information System.  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/07/2005 (05AXB0754SE)**

Name (please print) KELLY K SMALL

Title DRILLING ASSISTANT

Signature \_\_\_\_\_ (Electronic Submission)

Date 02/04/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**Additional data for transaction #53780 that would not fit on the form**

**32. Additional remarks, continued**

DAKOTA SS 6,076'  
BURRO CANYON SS 6,311'  
MORRISON 6,347'