New Mexico Energy Minerals and Natural Resources Department

Form C-139 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I.	Operator	and Well:									
Operate	or name addres	Burlingto		es Oil and Gas ton, NM 87499				OGRID Numb	^{oer} 014538		
Contac	Party	Leslie D	. White					Phone	505/326-9700		
Propert	y Name SA	N JUAN 27-4	UNIT		Well Numb	er	115	API Number	3003921045		
UL	Section	Township	Range	Feet From The		Feet From	Γhe	Cour	nty		
F	32	27 N	4 W	1450 F	NL	18	840 FWL	RIC	RIO ARRIBA		
		ool(s) (If change PICTURED C	in Pools): LIFFS (PRO (GAS)							
Date F	roduction Rest	oration Started:	07	7/23/2004		Date Well Re	eturned to Productio	n:	07/28/2004		
Descri	be the process	used to return the	well to production	ı (Attach additional infor	mation if nece	essary):	See Att	ached	APPER OF THE SECOND SEC		
IV.		Well file reco	rd showing th	duced less than 30 nat well was plugg s Monthly Report	ged 🔲 O		th period: RODUCTION	DATA			
	SÜBSC	County of Leslie 1. I am 2. I hav avail 3. To th curve for ti	ve made, or ca able for this We be best of my le and/or table his Well are co L. V. SWORN TO	, being first du or authorized repaused to be made, /ell. knowledge, this apomplete and accur	resentative a diligent plication an ate. itte Sr. A day o	countant	rator, of the able production reused to prepare Date 2/2/	cords reasonably			
	My Cor	mmission exp	ires: Cyp	tenber 2	2,20	NOS NO	tary Public	Janey a	Utmanns		
V.	CER This Divi Secr was	TIFICATION Application sion hereby vetary of the T	N OF APPRO is hereby apprerifies the da Caxation and I	roved and the abo ta shows a positiv Revenue Departmo	e production of this of the of	on increase. Approval a	By copy here nd certifies tha	of, the Division n	otifies the over Project Date		
L	Cho	ule The	un		A	Ztec	111		02-07-2005		

SAN JUAN 27-4 UNIT 115	3003921045		85920
	LEASE_CD	REG_DTL_DT	GAS_PROD
	85920007452	08/01/2002	0
	85920007452	09/01/2002	0
	85920007452	10/01/2002	0
	85920007452	11/01/2002	0
	85920007452	12/01/2002	0
	85920007452	01/01/2003	0
	85920007452	02/01/2003	0
	85920007452	03/01/2003	0
	85920007452	04/01/2003	0
	85920007452	05/01/2003	0
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	85920007452	11/01/2003	0
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	85920007452	02/01/2004	0
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	85920007452	07/01/2004	258
	85920007452	08/01/2004	1008
	85920007452	09/01/2004	1833
	85920007452	10/01/2004	1166

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BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

Legal Well Name: SAN JUAN 27-4 UNIT #115 Common Well Name: SAN JUAN 27-4 UNIT #115

Spud Date: 07/19/1976

Event Name:

EXP WORKOVER

07/23/2004

07/28/2004

Contractor Name:

RIGLESS WORKOVER

Start: Rig Release: 07/29/2004

End: Group:

g Name:	RIGLESS	Rig Number:			
	Sub Bhase	Alteration			

Rig Name:	RIGLESS				Rig Number: 1		
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
07/23/2004	06:00 - 08:00	2.00	МІМО	а	OBJECT	ROAD UNIT AND CREW TO LOC	
	08:00 - 09:00	ľ	RURD	а	OBJECT	RIG UP FLOWBACK LINES AND COILED TBG UNIT	
	09:00 - 10:00		NUND	а	OBJECT	SICP 200PSI, SITP 50PSI, NDWH, FOUND COILED TBG IN WELL	
	70.00					WAS 1-1/4, UNIT WAS SETUP TO PULL 1-3/4, WELL UNLOADED	
	Ì		Ì	1		APPROXIMATLEY 15 BBLS WATER AND CONDENSATE WHILE	
				1		BLOWING TO TANK	
	10:00 - 11:00	1.00	RURD	а	OBJECT	RIG DN UNIT AND SENT IT BACK TO TOWN TO RETOOL FOR 1-1/4	
	10.00 - 11.00	1.00	110112	<u> </u>		TBG, SDFN	
07/24/2004	06:00 - 08:00	2 00	мімо	а	OBJECT	ROAD UNIT TO LOCATION	
0112412004	08:00 - 09:00		RURD	a	OBJECT	RIG UP UNIT & FLOWLINES .	
	09:00 - 09:30		BLOW	а	OBJECT	SICP 340 PSI, SITP 0 PSI, START WELL BLOWING DOWN TO TANK,	
	09.00 - 09.30	0.50	BLOVV	۵	OBSECT	WELL UNLOADED 5 BBLS CONDENSATE AND WATER WHILE	
				1	1	BLOWING	
1	00.00 40.00	4.00	TOID	1_	OB IECT	POOH AND LAYDN 3600' 1-1/4 RILSAN COILED TBG, SPOOL TBG	
	09:30 - 10:30	1.00	TRIP	а	OBJECT		
	10.00 11.00		DUIDD	_	OD IEST	ONTO TRANSPORT TRAILER, SWI FOR WEEKEND	
\	10:30 - 11:00	0.50	RURD	а	OBJECT	RIG DN UNIT & FLOWBACK TANK, MOVE TO NEXT LOCATION, 27-4	
						#114	
07/29/2004	06:00 - 08:00		MIMO	а	OBJECT	TRAVEL TO LOC	
	08:00 - 09:00		RURD	а	OBJECT	MIRU CT UNIT & FBT	
	09:00 - 10:00	1.00	COUT	а	OBJECT	RIH W/CT, C/OUT TO PBTD, RECIEVED 10 BBLS WATER &	
						CONDENSATE, VERY LITTLE SAND, TRIP TBG THROUGH PERFS	
						SEVERAL TIMES, MAKING NO SAND.	
	10:00 - 11:00	1.00	TEST	a	OBJECT	POOH TO ABOVE PERFS, SHUT DN AIR, FLOWED WELL NATURAL	
		ľ			1	FOR 1 HR, UNLOADED 3 BBLS CONDENSATE AND WATER NO	
		į.				SAND	
1	11:00 - 12:00	1.00	COUT	a	OBJECT	RIH & TAG FOR FILL, NO SAND, RAN 1 SWEEP OFF BTM, POOH	
	12:00 - 13:00	1.00	RURD	а	OBJECT	RIG DN SANJEL, RELEASE UNIT, TURNED WELL OVER TO DALE	
						MCGINNIS IN PROD	
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