

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078917

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

7. Unit or CA Agreement Name and No.
NMNM78415A

3. Address P O BOX 2197 WL 6106
HOUSTON, TX 77252

3a. Phone No. (include area code)
Ph: 832.486.2463

8. Lease Name and Well No.

9. API Well No.
30-039-21055-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)

Sec 26 T29N R5W Mer NMP

At surface NWSW 1450FSL 1100FWL 36.69321 N Lat, 107.33159 W Long

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T29N R5W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
06/15/1975

15. Date T.D. Reached
06/28/1975

16. Date Completed
☐ D & A ☒ Ready to Prod.
11/27/2004

17. Elevations (DF, KB, RT, GL)*
7168 GL

18. Total Depth: MD 8555
TVD

19. Plug Back T.D.: MD 8535
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL GR CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.625 K-55	36.0	0	295		280		0	
8.750	7.000 K-55	20.0	0	4275		165		2700	
6.250	4.500 J-55	11.6	0	8555		325		6400	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8451							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5996	6402	5996 TO 6020	0.340	13	OPEN
B)			6300 TO 6402	0.340	22	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5996 TO 6020	FRAC'D W/1562 BBLs. 65Q SLICKFOAM; 100,000# 16/30 BRADY SAND & 1,788,600 SCF OF GAS.

ACCEPTED FOR RECORD

FEB 02 2005

FARMINGTON FIELD OFFICE

BY

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2004	11/22/2004	300	→	0.0	990.0	48.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	150	400.0	→	0	79	4		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

NMOC D

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #53364 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
				OJO ALAMO	3306
				FRUITLAND	3704
				LEWIS	4073
				MESAVERDE	6093
				POINT LOOKOUT	6288
				GALLUP	7398
				GREENHORN	8288

32. Additional remarks (include plugging procedure):

This well was recompleted to the Blanco Mesaverde and is now a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. The DHC# is 1600AZ. The daily summary is attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #53364 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 02/02/2005 (05MXH0363SE)**

Name (please print) CHRIS GUSTARTISTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 01/25/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300392105500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-29N-05W-26-L	N/S Dist. (ft) 1450.1	N/S Ref. S	E/W Dist. (ft) 1100.1	E/W Ref. W
Ground Elevation (ft) 7168.00	Spud Date 06/15/1975	Rig Release Date 06/25/1975	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
10/22/2004 07:00	HELD PJSM. LO/TO LOCATION. BLOW EQUIPMENT DOWN. MAKE WELDING AND RIG REPAIRS. SPOT EQUIPMENT. W/ DAWN TRUCKING. SPOT UNIT. RU UNIT. FINISH REPAIRS TO EQUIPMENT/BOP SKID. REPLACED BAD STEPS ON RIG LADDER. SECURE WELL SDFN.
10/23/2004 07:00	PJSM, DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INCIDENT, SICP= 600#, SITP= 580#. BWD, KILL TBG. W/ 10 BBL 2% KCL.ND WH, RU 2 WAY CK. NU BOPE. TEST BOPE TO 200# LOW FOR 5 MIN AND 2000# HIGH FOR 15 MIN. TEST WAS GOOD. POOH W/ 2 WAY CK. RU FLOOR AND TBG TOOLS. UNSEAT HANGER. POOH W/ 268 JTS 2 3/8" TBG LAYING DOWN ON FLOAT. SECURE WELL SDFN. (WELL VEIW SHOWS 281 JTS IN HOLE BUT WELL HAD 268 JTS.)
10/25/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 115 #. OPENED UP WELL TO PIT AND BLEAD WELL DOWN. RIG UP BLUE JET. RIH W/ 4 1/2" CIBP. SET CIBP @ 6500'. POOH W/ SETTING TOOL. LOADED HOLE W/ 100 BBLs OF 2% KCL WATER. TESTED CIBP TO 500 #. HELD OK. PRESSURED UP ON 4 1/2" CSG TO 500 #. RAN CBL/GR/CCL LOG FROM 6500' TO SURFACE. TOP OF CEMENT @ 6400'. RIG DOWN BLUE JET. SWION.
10/26/2004 00:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 115 #. OPENED UP WELL TO PIT AND BLEAD WELL DOWN. RIG UP BLUE JET. PRESSURED UP ON 4 1/2" CSG TO 500 #. RAN CBL LOG FROM 6500' TO SURFACE. ABOUT 20% CEMENT FROM TOP TO BOTTOM. RIG DOWN BLUE JET. RDMO. SWION.
11/04/2004 00:00	HELD PRE-JOB SAFETY MEETING W/ CREW. MIRU. SICP 0 #. NDWH - NUBOP. TESTED BOP TO 300 # & 3000 # BOTH BLIND & PIPE RAMS. HELD OK. RU BLUE JET. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 6280'. RD BLUE JET. SWION.
11/05/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. OPENED UP WELL. RIH W/ 4 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 6233'. SQUEEZE HOLES @ 6280'. RIG UP SCHLUMBERGER. LOADED TBG W/ 24 BBLs FRESH WATER. PRESSURE TESTED LINES & TBG TO 3000 #. HELD OK. OPENED UP WELL. SQUEEZED HOLES @ 6280'. RETAINER @ 6233'. EST RATE THROUGH SQUEEZE HOLES W/ FRESH WATER @ 3 BPM @ 1180 #. STARTED CEMENT LEAD W/ 94 SACKS OF LITE CRETE 9.50 PPG W/ 42 BBLs OF SLURRY @ 3 BPM @ 1300 #. TAIL W/ 95 SACKS OF LITE CRETE 13 PPG W/ 24 BBLs OF SLURRY @ 3 BPM @ 1750#. SQUEEZED HOLES @ 6280'. DISPLACED TBG W/ 25 BBLs. STUNG OUT OF RETAINER. CIRCULATED HOLE CLEAN W/ 100 BBLs OF 2% KCL WATER. POOH W/ 2 3/8" TBG. SWION. RD SCHLUMBERGER SERVICES.
11/08/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. OPENED UP WELL. RIG UP BLUE JET. RAN CBL LOG FROM 6230' TO 4200'. NO CEMENT. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 6050'. RD BLUE JET. RIH W/ 4 1/2" PKR ON 2 3/8" TBG. SET PKR @ 5725'. SQUEEZE HOLES @ 6050'. RIG UP SCHLUMBERGER. LOADED TBG W/ 22 BBLs FRESH WATER. PRESSURE TESTED LINES & TBG TO 3000 #. HELD OK. OPENED UP WELL. SQUEEZED HOLES @ 6050'. PKR @ 5725'. EST RATE THROUGH SQUEEZE HOLES W/ FRESH WATER @ 2 BPM @ 1159 #. STARTED CEMENT LEAD W/ 94 SACKS OF LITE CRETE 9.50 PPG W/ 42 BBLs OF SLURRY @ 2 BPM @ 1850 #. TAIL W/ 95 SACKS OF LITE CRETE 13PPG W/ 22 BBLs OF SLURRY @ 2 BPM @ 1450#. DISPLACED TBG W/ 25 BBLs. SIP 1030 #. SWION.
11/09/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. OPENED UP WELL. POOH W/ 4 1/2" PKR & 2 3/8" TBG. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED CEMENT @ 5944'. DRILLED OUT CEMENT FROM 5944' TO 6160'. RIH TAGGED CEMENT RETAINER @ 6233'. DRILLED OUT RETAINER. RIH TAGGED CIBP @ 6500'. CIRCULATED HOLE CLEAN W/ 2% KCL WATER. PUH TO 4200'. SWION.
11/10/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. OPENED UP WELL. POOH W/ BIT & 2 3/8" TBG. RIG UP BLUE JET. RAN CBL LOG FROM 6500' TO 4500'. TOP OF CEMENT @ 5990'. RIH W/ PERFORATING GUN. SHOT 3 SQUEEZE HOLES @ 5950'. RD BLUE JET. RIH W/ 4 1/2" PKR ON 2 3/8" TBG. SET PKR @ 5606'. SQUEEZE HOLES @ 5950'. ATTEMPTED TO CIRCULATION 7" CSG. WOULD NOT CIRCULATE. PUMPED 90 BBLs OF 2% KCL @ 2 BPM @ 1250 #. RIG UP SCHLUMBERGER. LOADED TBG W/ 22 BBLs FRESH WATER. PRESSURE TESTED LINES & TBG TO 3000 #. HELD OK. OPENED UP WELL. SQUEEZED HOLES @ 5950'. PKR @ 5606'. EST RATE THROUGH SQUEEZE HOLES W/ FRESH WATER @ 2.50 BPM @ 1351 #. STARTED CEMENT LEAD W/ 94 SACKS OF LITE CRETE 9.50 PPG W/ 42 BBLs OF SLURRY @ 2.50 BPM @ 2250 #. TAIL W/ 95 SACKS OF LITE CRETE 13PPG W/ 21 BBLs OF SLURRY @ 2 BPM @ 1250#. DISPLACED TBG W/ 25 BBLs. SIP 1162 #. 5 MIN 1006 #. SWION.
11/11/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. OPENED UP WELL. POOH W/ 4 1/2" PKR & 2 3/8" TBG. RIH W/ 3 7/8" BIT ON 2 3/8" TBG. TAGGED CEMENT @ 5845'. DRILLED OUT CEMENT FROM 5845' TO 6010'. RIH TAGGED CIBP @ 6500'. CIRCULATED HOLE CLEAN W/ 2% KCL WATER. POOH W/ BIT & 2 3/8" TBG. RU BLUE JET. PRESSURED UP ON 4 1/2" CSG TO 500 #. RUN CBL LOG FROM 6500' TO 4800'. TOP OF CEMENT @ 5200. SWION.
11/12/2004 07:00	HELD SAFETY MEETING W/ CREW. SICP 0 #. OPENED UP WELL. RIH W/ 4 1/2" RBP ON 2 3/8" TBG. SET RBP @ 5930'. RIG UP ISOLATION TOOL. TESTED 4 1/2" CSG TO 4300 #. FOR 30 MIN. HELD OK. POOH W/ 4 1/2" RBP & TBG. RU BLUE JET. PERFORATED THE POINT LOOKOUT W/ 3 1/8" 90 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 6300' - 6308' W/ 1/2 SPF, 6335' - 6345' W/ 1/2 SPF, 6375' - 6385' W/ 1/2 SPF, 6396' - 6402' W/ 1/2 SPF. A TOTAL OF 22 HOLES W/ 0.34 DIA. RD BLUE JET. RIH W/ 4 1/2" PKR ON 2 3/8" TBG. SET PKR @ 6250'. SWION.
11/13/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 0 #. RU HALLIBURTON. BROKE DOWN FORMATION @ 4 BPM @ 1857 #. PUMPED 3000 GAL OF 15 % HCL ACID @ 5 BPM @ 1845 #. FLUSHED W/ 25 BBLs OF 2% KCL WATER @ 6 BPM @ 3285 #. ISIP 0 #. RD HALLIBURTON. POOH W/ 4 1/2" PKR & 2 3/8" TBG. LAID TBG DOWN ON FLOAT. INSTALLED FRAC VALVE. SWI. RDMO.

Daily Summary

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Ground Elevation (ft) 7168.00	Spud Date 06/15/1975	Rig Release Date 06/25/1975	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rot
11/15/2004 07:00	HELD PJSM. PERFORM ALL SAFETY CKS. RU BLUE JET WIRELINE. MU AND RIH W/ 3 1/8" SF GUNS W/ 12g 306T 90° PP CHARGES AND PERFORATE CH AS FOLLOWS:5996'-6020' ALL SHOTS ARE 1/2 SPF FOR A TOTAL OF (13) 0.34" DIA HOLES. RU STINGER ISOLATION TOOL. RU SCHLUMBERGER FRAC EQUIPMENT. PRESSURE TEST LINES TO 5300#, SET POP-OFF VALVE (PRV) @ 3900#. BD FORMATION @2200#. START STEP TEST @ 40.5 BPM & 1316#, STEP TO 31 BPM & 957#, STEP TO 20 BPM & 544#.STEP TO 10 BPM & 205#, FG=.45 PSI/FT. SPEAR HEAD 1000 GAL 15% HCL AHEAD OF PAD.@ 8.9 bpm & 67# FRAC PLO/ CH W/1562 bbl 65Q SLICK FOAM. PLACED 100,000# 16/30 BRADY SAND @ AV RATE OF 55 BPM, AV PSI OF 3200#, MAX RATE = 56 BPM, MAX PSI= 3990#. TOTAL N2= 1.788,600 SCF. ISIP= 3750#. FTR= 1562 BBL.RD SERVICE COMPANYS. OPEN WELL TO FLOW ON 12/64" CHOKE. STARTING PRESSURE OF 1200#.
11/17/2004 12:00	HELD PRE-JOB SAFETY MEETING W/ CREW. MIRU. MOVE IN RIG EQUIPMENT AND RIGGED UP EQUIPMENT. SICP 900 #. OPENED UP WELL. BLEW WELL DOWN TO PIT. KILLED WELL W/ 30 BBLS OF 2% KCL WATER. ND FRAC VALVE - NUBOP. ATTEMPTED TO PRESSURE TEST BOP. WOULD NOT TEST. SWION.
11/18/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 900 #. OPENED UP WELL. BLEW WELL DOWN TO PIT. KILLED WELL W/ 25 BBLS OF 2% KCL WATER. CHANGED OUT BOP. NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH BLIND & PIPE RAMS. HELD OK. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 6216'. 284' OF FILL. RIG UP AIR PACKAGE. MESA VERDE PERFS @ 5996' TO 6402'. CLEANED OUT SAND W/ AIR PACKAGE FROM 6216' DOWN TO CIBP @ 6500'. PUMPED 1 GAL FOAMER & 1 GAL INHIBITOR PER 8 BBLS OF 2% KCL WATER PER HR. WELL MAKING 3 GALS SAND PER HR & 8 BBLS WATER PER HR. RECOVERED 160 BBLS FLUID. PUH TO 5900'. SWION.
11/19/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 860 #. OPENED UP WELL TO PIT. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED SAND @ 6460'. 40' OF FILL. RIG UP AIR PACKAGE. MESA VERDE PERFS @ 5996' TO 6402'. CLEANED OUT SAND W/ AIR PACKAGE FROM 6460' DOWN TO CIBP @ 6500'. CIRCULATED HOLE W/ AIR TRYING TO DRY UP WATER. WELL MAKING 3 GALS SAND PER HR & 8 BBLS WATER PER HR. RECOVERED 140 BBLS FLUID. PUH TO 5900'. SWION.
11/20/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 800 #. OPENED UP WELL TO PIT. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED CIBP @ 6500'. NO FILL. RIG UP AIR PACKAGE. MESA VERDE PERFS @ 5996' TO 6402'. CIRCULATED HOLE W/ AIR TRYING TO DRY UP WATER. WELL MAKING NO SAND & 8 BBLS WATER PER HR. RECOVERED 120 BBLS FLUID. PUH TO 5900'. STARTED FLOWBACK.
11/21/2004 07:00	HELD PRE-JOB SAFETY MEETING. FLOWED WELL 24 HR ON 1/2". AVG TBG PRESSURE 100 #. AVG CSG PRESSURE 325 #. MCFPD 660. WELL MAKING 6 BBLS OF WATER PER HR & NO SAND.RECOVERED 100 BBLS FLUID.
11/22/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. TBG PRESSURE 100 #. SICP 320 #. OPENED UP WELL TO PIT. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED CIBP @ 6500'. NO FILL. RU AIR PACKAGE. CIRCULATED HOLE W/ AIR TRYING TO DRY UP WATER. WELL MAKING NO SAND & 2 BBLS WATER PER HR. PUH TO 6370'. TESTED THE MESA VERDE THROUGH 1/2" CHOKE AND UP 2 3/8" TBG. EOT @ 6370'. WELL STABILIZED @ 150 #. TESTED 2 HR AFTER WELL STABILIZED. TBG PRESSURE 150 #. 4 1/2" CSG PRESSURE 400 #. 990 TOTAL MCFPD. 0 BOPD. 48 BWPD. MESAVERDE PERFS @ 6300' TO 6402'. TEST WITNESSED BY SAM MCFADDEN. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED CIBP @ 6500'. RU POWER SWIVEL. DRILLED OUT CIBP @ 6500'. PUH TO 6200'. SWION.
11/23/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 820 #. OPENED UP WELL TO PIT. RIH W/ 3 7/8" MILL ON 2 3/8" TBG. TAGGED FILL @ 8447'. 23' OF FILL. RIG UP AIR PACKAGE. CLEANED OUT THE DAKOTA W/ AIR FROM 8447' TO CIBP @ 8470'. POOH W/ 3 7/8" MILL & 2 3/8" TBG. RIH W/ 2 3/8" TBG & STARTING DRIFTING 2 3/8" TBG IN HOLE. TBG WOULD NOT DRIFT. SWION.
11/24/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 790 #. OPENED UP WELL TO PIT. KILLED WELL W/ 20 BBLS OF 2 % KCL WATER. RIH W/ 2 3/8" TBG. POOH W/ 2 3/8" TBG. LAID TBG DOWN ON FLOAT. BECAUSE TBG WOULD NOT DRIFT. SWION
11/26/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 800 #. OPENED UP WELL TO PIT. POOH W/ 2 3/8" TBG. LAID TBG DOWN ON FLOAT. STARTED DRIFTING 2 3/8" TBG IN HOLE. SWION.
11/27/2004 07:00	HELD PRE-JOB SAFETY MEETING W/ CREW. SICP 800 #. OPENED UP WELL TO PIT. RIH W/ 269 JTS OF 2 3/8" TBG & 1.81 F NIPPLE. LANDED TBG @ 8451' W/ KB. DRIFTED TBG IN HOLE W/ 1.90 DRIFT. PUMPED 15 BBLS OF 2% KCL WATER TO KILL WELL. ND BOP - NUWH. PUMPED OUT EXPANDABLE CHECK. UNLOADED WELL W/ AIR. RECOVERED 30 BBLS WATER. PERGED WELL. RDMO. FINAL REPORT