

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.

30-039-27576

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BADGER 14

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat
Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address of Operator
1050 17th Street, Suite 1800, Denver, Co 80265

4. Well Location

Unit Letter D : 785 feet from the North line and 1290 feet from the West line
Section 14 Township 25N Range 2W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7302' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drill 8 1/4" hole to 3848'. TIH w/ 88 jts new 7" 20# OD J-55 R-3 STC, set at 3824'. DV tool @ 1893.42' KB.

1st stage: Lead: 166 sx Prem Lite cmt w/8% gel w/additives, 12.1 ppg, 2.09 yield.

Tail: 90 sx Type III w/1% CaCl w/additives, 14.6 ppg, 1.39 yield.

2nd Stage: Lead: 163 sx Prem Lite cmt w/8% gel, 12.1 ppg, 2.09 yield.

Tail: 45 sx Type III Cement, 14.6 ppg, 1.39 yield.

Drill 6 1/4" hole to 5920'. TIH w/ 56 jts new 4 1/2" 10.5# J56 csg. Set @ 3694'-5870'.

Cemented as follows:

Lead: 135 sx 35/65 POZ w/additives, 12.4 lb/gal, 1.87 yield.

Tail: 110 sx 50/50 POZ w/additives, 13.5 lb/gal, 1.32 yield.

Rig released 23:59 11/10/2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John D. Steuble TITLE Vice President Engineering DATE 01/14/2005

Type or print name John D. Steuble
For State Use Only

E-mail address: JohnS@McElvain.com

Telephone No. 303-893-0933

APPROVED BY: Chad L...

TITLE

SUPERVISOR DISTRICT # 3

FEB - 4 2005
DATE

Conditions of Approval (if any):

REPORT CEMENT TOPS