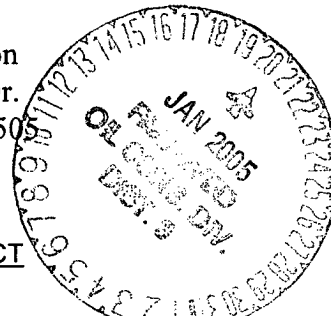


District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



Form C-140
Revised June 10, 2003

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

Operator and Well

Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401						OGRID Number 167067		
Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH						Phone (505) 566-7925		
Property Name FEE				Well Number 4A		API Number 30-045-25543		
UL L	Section 04	Township 30N	Range 11W	Feet From The 1850	North/South Line S	Feet From The 955	East/West Line W	County SAN JUAN

II. Workover

Date Workover Commenced: 03/11/04	Previous Producing Pool(s) (Prior to Workover): BLANCO MESA VERDE
Date Workover Completed: 03/15/04	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Melissa M Osborne</u> , being first duly sworn, upon oath states:	
1.	I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2.	I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3.	To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature	<u>Melissa M Osborne</u> Title <u>REGULATORY COMPLIANCE TECH</u> Date <u>01/14/2005</u>
E-mail Address _____	
SUBSCRIBED AND SWORN TO before me this <u>14TH</u> day of <u>January</u> , 20 <u>05</u>	
My Commission expires: <u>7/27/08</u>	Notary Public <u>Brenda Waller</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

3-15-2004, 2004

Signature District Supervisor <u>Charles Heen</u>	OCD District <u>AZTEC</u>	Date <u>02-08-2005</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY INC.
FEE #4A
CHEMICAL TREATMENT

- 3/11/04 Bd tbg. Ran 1.905" tbg broach to SN. No ti spots. RIH w/swb. BFL @ 3,800' FS. SN @ 4,613'. MV perfs @ 3,069'-4,780'. S. 0 BO, 33 BLW, 10 runs, 3 hrs. FFL scatd fr/3,600' FS. Tbg strg blow after swb runs. SICP 380 psig. Flu smpls showed cln wtr w/trace of sd. LD swb. Bd csg. TOH w/24 jts tbg. EOT @ 3,829'. MIRU pmp trk. A. MV perfs w/1,500 gal of 15% double inhibited HCl acid dwn tbg @ 6 gpm. Flshd ac w/4 BW. SD for 2 hrs allowing ac to contact sc BU. RDMO pmp trk. TIH w/tbg. Tgd fill @ 4,823' (0' new, 17' fill). TOH & LD 6 jts tbg. ND BOP. NU WH. Landed tbg as follows: 153 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, SN & NC. SN @ 4,627'. EOT @ 4,629'. MV perfs fr/3,069'-4,780'. Fill @ 4,823'. PBTD 4,840'. RU & RIH w/swb. BFL @ 3,500' FS. S. 0 BO, 22 BLW, 6 runs, 1-1/2 hrs. FFL @ 4,200' FS.
- 3/12/04 Bd tbg. RIH w/swb. BFL @ 3,800' FS. SN @ 4,628'. MV perfs fr/3,069' - 4,780'. S. 0 BO, 15 BW, 5 runs, 1-1/2 hrs. FFL scatd fr/3,600' FS. Tbg had strg blow after swb runs. Well KO flwg w/FTP 50 psig & SICP 450 psig. RDMO rig
- 3/14/04 Bd tbg to tst tk for 1-1/2 hrs. 60 psig, SICP 330 psig, 1-1/2 hrs (venting).
- 3/15/04 Dropd floating BHBS, Pacemaker ball & plngr. Cycled plngr to surf 10 times & rec 17 BW. RWTP @ 11:00 a.m., 3/14/04 w/FTP 195 psig & SICP 310 psig.

Well: FEE
 Operator: XTO ENERGY, INC.
 Township: 30.0N
 Section: 4
 Land Type: P

Range: 11W
 Unit: L
 County: San Juan

No.: 004A
 API: 3004525543

Year: 2003

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	2175	180	31
February	16	2855	160	28
March	25	2182	50	31
April	0	1527	90	30
May	8	2487	205	31
June	1	2640	160	30
July	1	2073	220	31
August	4	2077	130	31
September	3	1950	0	30
October	0	960	0	31
November	1	1180	0	30
December	0	803	0	31
Total	59	22909	1195	365

18306

12 mths prod
 mthly avg
 1525.5

Year: 2004

Pool Name BLANCO-MESAVERDE (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January	0	30	0	31
February	2	397	0	28
March	2	2240	80	31
April	0	4699	580	30
May	29	3353	245	31
June	0	3010	0	30
July	0	4565	555	31
August	6	4787	260	31
September	15	4716	245	30
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total	54	24787	1965	243

11062

3 mths prod
 mthly avg
 3687.333333

Increased/Decreased
 2161.833333