

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

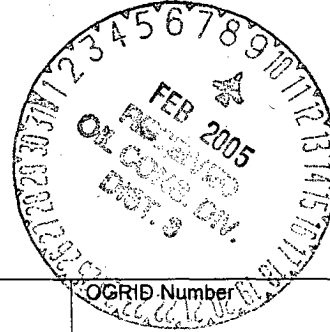
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



Operator and Well

| | | | | | | | | |
|---|----------------------|------------------------|---------------------|------------------------------|------------------------------|-----------------------------------|----------------------------|-----------------------------|
| Operator name & address XTO ENERGY INC. 2700 Farmington Ave, Suite K-1 Farmington, New Mexico 87401 | | | | | | OGRID Number 167067 | | |
| Contact Party MELISSA M OSBORNE, REGULATORY COMPLIANCE TECH | | | | | | Phone (505) 566-7925 | | |
| Property Name JICARILLA APACHE | | | | Well Number 15 | | API Number 30-039-20344 | | |
| UL G | Section 33 | Township 26N | Range 05W | Feet From The 1840 | North/South Line N | Feet From The 1700 | East/West Line E | County RIO ARRIBA |

Workover

| | |
|---|---|
| Date Workover Commenced: 05/14/04 | Previous Producing Pool(s) (Prior to Workover): BLANCO PICTURED CLIFF |
| Date Workover Completed: 05/29/2004 | |

- II. Attach a description of the Workover Procedures performed to increase production.
V. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Melissa M Osborne, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Melissa M Osborne Title REGULATORY COMPLIANCE TECH Date 02/07/05
E-mail Address _____
SUBSCRIBED AND SWORN TO before me this 07th day of February, 20 05

My Commission expires: 7/27/08
Notary Public
Brenda Waller

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

05-29- 20 04

| | | |
|---|----------------------------------|---------------------------|
| Signature District Supervisor <u>Chad Ther</u> | OCD District <u>AZTEC III</u> | Date <u>02-10-2005</u> |
|---|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: JICARILLA APACHE

No.: 15

Operator: XTO ENERGY, INC.

API: 3003920344

Township: 26.0N

Range: 05W

Section: 33

Unit: G

Land Type: J

County: Rio Arriba

Year: 2003

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January 0 1170 0 31

February 0 1001 0 28

March 0 1107 0 31

April 0 1157 0 30

May 0 1259 0 31

June 0 1230 0 30

July 0 1205 195 31

August 0 1235 60 31

September 0 1157 0 30

October 0 906 0 31

November 0 977 0 27

December 0 1016 0 31

Total 0 13420 255 362

11862

12 MTHS PROD

AVG PROD

988.5

Year: 2004

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Produced

January 0 1045 0 31

February 0 985 0 29

March 84 0 0 31

April 0 847 0 30

May 0 221 0 3

June 0 1397 0 30

July 0 1280 0 31

August 0 1246 0 31

September 0 1193 0 30

October 0 0 0 0

November 0 0 0 0

December 0 0 0 0

Total 84 6817 0 216

3923

3 MTHS PROD

AVG PROD

1307.666667

INCREASE/DECREASE

319.1666667

XTO Energy Inc.
Jicarilla Apache #15
Restimulate PC

| JICARILLA APACHE | Well # 015 | PC |
|------------------|--|----|
| 5/14/04 | <p>MIRU frac equip. Loaded tbg w/4 bbls 20# linear gel. Fracd PC perfs fr/2,826'-2,875' dwn 2-7/8" tbg w/68,507 gals 70Q, N2, 20# foamed frac flu (Delta 140 borate XL gelled 2% KCl wtr) carrying 125,312# 20/40 Brady sd w/sandwedge. Flshd w/1,486 gal 55Q, N2, 20# linear gel. AIR 24.7 BPM. ATP 2,579 psig. Max conc 4.39 ppg. Max TP 4,853 psig. Max rate 32.8 BPM. ISIP 1,919 psig, 5" SIP 1,663 psig, 10" SIP 1,630 psig, 15" SIP 1,599 psig. SWI 3 hrs. SITP 700 psig. OWU @ 4:00 p.m. on 1/4" ck. F. 0 BO, 10 BLW, (N2 w/no sd), FTP 575 - 215 psig, 1/4" ck, 2 hrs. F. 0BO, 21 BLW, (N2 w/no sd), FTP 120 - 20 psig, 3/8" ck, 4 hrs. F. 0 BO, 2 BLW, (N2 w/no sd) FTP 20 - 10 psig, 1/2" ck, 1 hr. F. 0 BO, 6 BLW, (N2 w/no sd), FTP 20 - 10 psig, 1" ck, 6 hrs. SWIFBU 1 hr. SITP 80 psig</p> | |
| 5/15/04 | <p>F. 0 BO, 0 BLW, (N2 w/no sd), FTP 10 - 10 psig, 1" ck, 6 hrs. SWI for 2 hrs. SITP @ 120 psig. OWU on 1" ck, 15" FTP @ 10 psig.</p> | |
| 5/18/04 | <p>Circulate & set equipment</p> | |
| 5/28/04 | | |
| 5/29/04 | <p>Std PU & RWTP 5/29/04@ 11:30 a.m. Ppg @ 8 X 64" SPM. Tbg ppg to pit tk. Init flw rate 340 mcfd. 756 BLWTR.</p> | |