

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32284
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.		6. State Oil & Gas Lease No. E-4426
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420		7. Lease Name or Unit Agreement Name State Com
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>16</u> Township <u>32N</u> Range <u>12W</u> NMPM San Juan County		8. Well Number 1B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6005' GL		9. OGRID Number 006515
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Intermediate Production casing, TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran intermediate casing: 64 jts 7" OD 23# J-55 8rd csg. Set @ 2700' RKB. Cement csg: 10 bbls Mud Clean II followed by 5 bbls fresh water. 347 sx Premium Lite FM + 3% BWOC CaCl₂ + 0.25#/sx celloflake + 8% BWOC Bentonite + 0.4% BWOC sodium metasilicate + 3% BWOC PhenoSeal (763.4 cu ft total slurry). Followed by 90 sx Type III cement + 1% BWOC CaCl₂ + 0.25#/sx celloflake + 5#/sx LCM-1 (126.9 cu ft total slurry). Circulate 15 bbls cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John C. Alexander TITLE Vice-President DATE February 2, 2005

Type or print name John C. Alexander E-mail address: johncalexander@duganproduction.com Telephone No. 505-325-1821

For State Use Only

APPROVED BY: Charles L. ... TITLE Acting SUPERVISOR DISTRICT # 3 DATE FEB - 3 2005

Conditions of Approval (if any):