

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JICARILLA 28 4
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. PHIL 306390136 39-20136
3a. Address P.O. BOX 2197 WL3-6081 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 832.486.2463	10. Field and Pool, or Exploratory LINDRITH GALLUP-DAKOTA, W
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T25N R4W NWNW 485FNL 760FWL		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well on 1/14/2005. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #53118 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 01/20/2005 ()	
Name (Printed/Typed) CHRIS GUSTARTIS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources	FEB 4 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Daily Summary

API/UWI 300392013600	County RIO ARRIBA	State/Province NEW MEXICO	Operator
KB Elevation (ft) 6922.00	Ground Elevation (ft) 6909.00	Plug Back Total Depth (ftKB) 7,590.0	Spud Date 09/28/1968
			Rig Release Date 01/14/2005

Start Date	Ops This Rot	Day Total	Cum To Date
01/04/2005 08:30	JSA ON SAFELY MOVING RIG. ROAD RIG TO LOCATION. HAD TO PULL RIG INTO LOCATION W/ PUMP TRUCK DUE TO MUDDY ROADS. JSA ON SAFELY RIGGING UP W/ EMPHASIS ON MUDDY CONDITIONS. RIG UP RIG. CK WELL PRESSURES - TBG 700# - CSG & BRADENHEAD BOTH 0. RU BLOWDOWN LINE & PUMP TRUCK & ATTEMPT TO BLOW DOWN WELL. COULD NOT SHUT FLOW LINE OFF. SECURE WELL. SDFN.	9,645.00	9,645.00
01/05/2005 08:00	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. CK WELL PRESSURES - TBG 700#, CSG & BH BOTH 0. SHUT OFF FLOW LINE @ HEADER & LOTO. BLOW DOWN FLOW LINE. ND P-A RT OF TREE & RU TO BLOW DOWN LINE. BLOW DOWN TBG TO 0. DID NOT CATCH PISTON. PUMP 24 BBLs DOWN TBG. PRESSURED TO 800# & HELD. ND WELLHEAD, NU BOP & TEST. LOW - 250#, HIGH 2000#. RU FLOOR. PUMP 18 BBLs DOWN CSG, PRESSURED TO 300#. PU ON TBG. PULLED 10K OVER 45K TO GET HANGER HIGH ENOUGH. SI PIPE RAMS & CSG STARTED FLOWING. BLOW DOWN CSG. CSG CONTINUED BLOWING (5# - 10#). CK TBG - 0. REMOVE HANGER, INSTALL STRIPPING RUBBER, PU ON TBG & LD 1 JT. PACKER DRAGGING 5K - 10K OVER. RU A+ WIRELINE & RUN W/ 2 BLUEBERRY SHOTS. TAG & 6920', PERF 2 3/8" TBG @ 6915'. PUMP 30 BBLs DOWN TBG TO KILL WELL. STAND BACK & TALLY 24 STDS. STAND BACK 5 MORE STDS & PULL 1 JT & HIT PACKER ON STRIPPING RUBBER. TBG PARTED ABOVE PACKER. CAUGHT PACKER W/ PIPE RAMS. THOUGHT WE HAD THE REST OF TBG ALSO, BUT, AFTER CHECKING FURTHER, REALIZED THAT TBG HAD SLID OUT OF PACKER. RAN CHAIN THROUGH PACKER BODY & HOOKED BOTTOM OF PACKER. PULLED PACKER & STRIPPING HEAD OUT. SIW & SECURED. DRAIN UP. SDFN. CALLED FOR FISHING TOOLS.	6,475.00	16,120.00
01/06/2005 07:30	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. CK WELL PRESSURES - CSG 20, BH 0. BLOW DOWN WELL. TALLY 32 JTS YELLOW BAND 2 3/8" TBG & 6 - 3 1/8" DC. PU BAKER FISHING TOOL W/ 2.375" GRAPPLE. TIH W/ 29 STDS, PU 1 JT THAT WAS LAID DOWN, & PU 2 JTS YELLOW BAND. TAG FISH @ 1910,. LATCH ON TO FISH & WORK FREE. POOH. LD 3 JTS, STAND BACK 29 STDS, LD FISH & TOOLS. STAND BACK 73 MORE STDS (102 STDS TOTAL) 6375'. LD 17 JTS, SEAT NIPPLE, & 1 8' SUB W/ 3' SPLIT ON BOTTOM DUE TO IMPACT. 222 JTS TOTAL, 6938'. RU A+ WIRELINE & RIH W/ JUNK BASKET/ CSG SCRAPER. GOT TIGHT @ 6940', STOPPED @ 6954'. UNABLE TO GET FURTHER. STUCK TOOLS. PULLED OUT OF ROPE SOCKET. LEFT JUNK BASKET, COLLAR LOCATOR, & ROPE SOCKET IN HOLE, POOH W/ WIRELINE. WOO FROM BLM. OK'D BY BRYCE HAMMOND & JIM LOVATO OF BLM TO SET 150' BALANCED PLUG W BOTTOM OF PLUG AROUND 6910' - 6925'. PU 4' PLUGGING SUB & TIH W/ 102 STDS (6375'). PU 17 JTS (531') & 1 - 10' SUB. EOT 6910'. DRAIN UP. SECURE WELL. SDFN.	12,575.00	28,695.00
01/07/2005 07:30	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. CK WELL PRESSURES. CSG & BH 0. RU PUMP TRK & LINES. PUMP 70 BBLs DOWN TBG. PUMP PLUG #1 W/ 21 SX, 27.7 CU/FT, TYPE III CMT @ 14.8 PPG, 6915' - 6713'. LD 7 JTS, STAND BACK 24 STDS. SIW, WOC. TIH W/ 24 STDS, PU 1 JT TAG TOC @ 6683'. APPROVED BY BLM TO SPOT BALANCED PLUG FROM 6683' - 5920'. PUMPED 20 BBLs H2O. CSG CIRCULATED W/ 10 BBLs. PUMP PLUG # 2 W/ 112 SX, 132.16 CU/FT, TYPE II CMT @ 15.5 PPG, 6683' - 5724'. LD 26 JTS, STAND BACK 24 STDS SIW, SECURE WELL. SDFN.	12,575.00	41,270.00
01/10/2005 07:30	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. RU BLOW DOWN LINES. CHECK PRESSURES. CSG & TBG - LIGHT PUFF, BH - 0. TIH W/ 24 STDS, TAG TOC @ 5835'. LD TBG TO 4876', PU 8' SUB. EOT @ 4884'. LOAD & CIRC CSG. RETURNS CLEAN W/ 70 BBLs. PT CSG. DID NOT TEST. 1 1/2 BBM @ 700 #. PUMP PLUG #3 W/ 24 SX, 28.32 CU/FT, TYPE II CMT W/ 2% CACL2 @ 15.4 PPG. 4884' - 4780'. TOC @ 4678' W REQUIRED EXCESS. INCREASED CMT DUE TO CSG LEAK. LD 6 JTS, STAND BACK 15 STDS. SIW. WOC. CHECK WELL PRESSURES - ALL 0. TIH W/ 15 STDS & PU 2 JTS. TAG TOC @ 4723'. LD TBG TO 4093'. LOAD CSG & CIRC CLEAN W/ 14 BBLs. PRESSURE TEST CSG. TEST FAILED. PUMPED 2 BBM @ 500#. PUMP PLUG #4 W/ 24 SX, 28.32 CU/FT, TYPE II CMT @ 15.2 - 15.4 PPG. 4093' - 3990'. TOC 3887' W/ REQUIRED EXCESS. LD 6 JTS, STAND BACK 20 STDS. SIW. SECURE WELL. WOC. SDFN.	8,075.00	49,345.00

Daily Summary

API/UWI 300392013600	County RIO ARRIBA	State/Province NEW MEXICO	Operator
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			Rig Release Date 01/14/2005

Start Date	Ops This Rot	Day Total	Cum To Date
01/11/2005 07:30	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. RU BLOW DOWN LINES. CHECK PRESSURES. CSG, TBG & BH - 0. TIH W/ 20 STDS, PU 2 JTS, TAG TOC @ 3952'. LD TBG TO 3219'. LOAD & CIRC CSG W /10 BBLs. PT CSG. TEST FAILED. 2 BBM @ 500 #. PUMP PLUG #5 W/ 24 SX, 28.32 CU/FT, TYPE II CMT W/ 2% CACL2. 3219' - 3013'. LD TBG TO 2876'. STAND BACK 46 STDS. SIW. WOC. LOAD CSG W/7 BBLs H2O & PRESSURE TEST CSG. TEST FAILED. 2 BBP @ 500#. RU WIRELINE & TAG TOC @ 3190'. TOC HAD TO BE AT LEAST 3113'. PLUG HAD DROPPED 177'. TIH W/ 46 STDS & PU 10 JTS TO 3190'. LOAD CSG W/1/2 BBL. PUMP PLUG # 5A W/22 SX, 25.96 CU/FT, TYPE II CMT @ 15.4 PPG. 3190' - 3000'. LD 6 JTS, STAND BACK 15 STDS. SIW. SECURE. SDFN.	6,675.00	56,020.00
01/12/2005 08:00	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. CHECK PRESSURES - ALL 0. RU BLOW DOWN LINES, OPEN WELL. TIH W/ 15 STDS & 2 JTS. TAG CMT @ 3087'. LD TBG TO 2876', STAND BACK 46 STDS. LOAD CSG W/12 BBLs & PT CSG. TEST FAILED. 2 BBM @ 500#. RU WL & PERF @ 2958' W/ 3 - 3 1/8 HSC.	4,875.00	60,895.00
01/13/2005 07:30	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. CHECK PRESSURES, WELL DEAD. RU LINES & PUMP TRK. RIH W/ WIRELINE & SET 5 1/2" CMT RETAINER @ 2908'. RD WL. RIH W/ STINGER & 46 STDS & 1 JT. STING IN & OUT. LOAD CSG & PRESSURE TEST. TEST FAILED, 1 1/2 PPM @ 500#. STING IN & EST RATE @ 1 BBM @ 800#. PUMP PLUG #6 W/145 SX, 191.4 CU/FT, TYPE III CMT @ 14.8 PPG. 2958' - 2578', TOC 2522' W/ REQUIRED EXCESS. PUMPED 100 SX OUTSIDE CSG, 5 SX UNDER CMT RETAINER & 40 SX ON TOP OF CMT RETAINER. LD 12 JTS, STAND BACK 15 STDS. LOAD CSG & PRESSURE TEST. TEST FAILED. WOC 4 HRS PER JAT REP. TIH W/ 15 STDS, TAG TOC @ 2507'. LD TBG TO 1189', STAND BACK 19 STDS, LD STINGER. RU WIRELINE RIH & PERFORATE @ 1245' W/ 3 - 3 1/8 HSC. PU 5 1/2" CMT RETAINER & RIH W/TBG. SET CMT RETAINER @ 1189'. STING OUT. LOAD CSG & PRESSURE TEST TO 700#. HELD FOR 15 MIN. STING IN & ESTABLISH RATE @ 1 BBM @ 400#. PUMP PLUG #7 W/ 43 SX, 56.76 CU/FT, TYPE III CMT @ 14.8 PPG. 1245, - 1145'. TOC @ 1084' W/ REQUIRED EXCESS. PUMPED 26 SX OUTSIDE CSG, 6 SX BELOW CMT RETAINER, & 11 SX ON TOP OF CMT RETAINER. LD ALL TBG & STINGER. RU WIRELINE & PERFORATE @ 285'. RD WL. ESTABLISH CIRC OUT BH. PUMP PLUG #8, SURF PLUG, W/ 107 SX, 141.24 CU/FT, TYPE III CMT @ 14.8 PPG. CIRC GOOD CMT OUT BH. SIW, SECURE, DRAIN UP. SDFN.	4,875.00	65,770.00
01/14/2005 11:00	JSA ON TODAY'S OPERATIONS W/ EMPHASIS ON MUD, SNOW, & ICY CONDITIONS. MET @ BEST WESTERN @ 05:30 FOR COPC SAFETY MEETING. OPEN WELL - 0. RD FLOOR. CHIP CMT OUT OF BOP & TEST SPOOL. ND BOP. DIG OUT WELLHEAD, WRITE HOT WORK PERMIT, & CUT OFF WELLHEAD. CMT IN 5 1/2" CSG FULL, & CMT IN 5 1/2"x8 5/8" DOWN 15'. TOP OFF & INSTALL DRY HOLE MARKER W/ 20 SX TYPE III CMT @ 14.8PPG. RD, CUT OFF ANCHORS, CLEAN LOCATION, SDFN. TOO MUDDY TO MOVE. WELL P & A. FINAL REPORT	4,810.00	70,580.00