Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM011350

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78415B

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SJ 29-5 5M

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCOPHILLIPS.COM

9. API Well No.
30-039-27866-00-X1 39-27866

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 33 T29N R5W NWSE 1525FSL 1825FEL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53735 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE BRUMLEY on 02/07/2005 (05AXB0753SE)

Name *(Printed/Typed)* CHRIS GUSTARTIS — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 02/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED — ADRIENNE BRUMLEY, Title PETROLEUM ENGINEER — Date 02/07/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

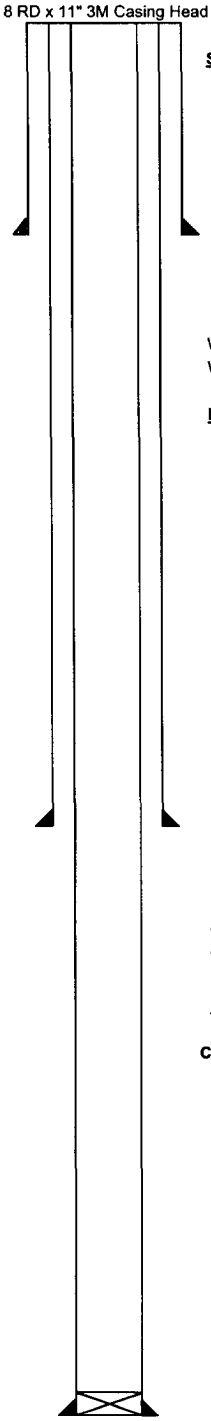
ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 29-5 #5M
API #: 30-039-27866
Location: 1525' FSL & 1825' FEL
Sec. 33 - T29N - R5W
Rio Arriba County, NM
Elevation: 6619' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Spud: 19-Jan-05
Spud Time: 3:30
Date TD Reached: 25-Jan-05
Release Drl Rig: 27-Jan-05
Release Time: 3:00

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head



[X] New [ ] Used

Surface Casing

Date set: 19-Jan-05
Size 9 5/8 in
Set at 229 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE
Csg Shoe 229 ft
TD of 12-1/4" hole 239 ft

Notified BLM @ 16:55 hrs on 17-Jan-05
Notified NMOCD @ 16:55 hrs on 17-Jan-05

SurfaceCement

Date cmt'd: 19-Jan-05
Lead : 150 sx Class G Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 12:30 hrs w/ 330 psi
Final Circ Press: 90 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 15 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 9.50 hrs (plug bump to test csg)

[X] New [ ] Used

Intermediate Casing

Date set: 23-Jan-05
Size 7 in 90 jts
Set at 3853 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3808 ft
T.O.C. SURFACE Bottom of Casing Shoe 3853 ft
Pup @ ft TD of 8-3/4" Hole 3857 ft
Pup @ ft

Notified BLM @ 16:00 hrs on 21-Jan-05
Notified NMOCD @ 16:00 hrs on 21-Jan-05

Intermediate Cement

Date cmt'd: 23-Jan-05
Lead : 410 sx Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1115.2 cuft slurry at 11.7 ppg
Tail : 230 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 301.3 cuft slurry at 13.5 ppg
Displacement: 154 bbls
Bumped Plug at: 05:48 hrs w/ 1620 psi
Final Circ Press: 1111 psi @ 1.7 bpm
Returns during job: YES
CMT Returns to surface: 70 bbls
Floats Held: X Yes __ No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 12.00 hrs (plug bump to test csg)

[X] New [ ] Used

Production Casing:

Date set: 26-Jan-05
Size 4 1/2 in 185 jts
Set at 7964 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 7963 ft
T.O.C. (est) Bottom of Casing Shoe 7964 ft
Marker Jt @ 5102 ft TD of 6-1/4" Hole 8032 ft
Marker Jt @ 7607 ft
Marker Jt @ ft

Notified BLM @ 23:00 hrs on 25-Jan-05
Notified NMOCD @ 23:00 hrs on 25-Jan-05

Top of Float Collar 7963 ft
Bottom of Casing Shoe 7964 ft

Production Cement

Date cmt'd: 26-Jan-05
Cement : 465 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D029 Cellophane Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 674.3 cuft slurry at 13.0 ppg
Displacement: 123 bbls
Bumped Plug: 15:00 hrs w/ 1899 psi
Final Circ Press: 1450 psi @ 3.4 bpm
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: X Yes __ No

TD of 6-1/4" Hole: 8032 ft

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
27-January-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 219', 144', 102', 59'.	Total: 4
7" Intermediate	DISPLACED W/ 154.0 BBLS. DRILL WATER. CENTRALIZERS @ 3843', 3764', 3677', 3591', 3506', 3420', 211', 82', 39'.	Total: 9
	TURBOLIZERS @ 2777', 2734', 2691'.	Total: 3
4-1/2" Prod.	Dusted to TD. POOH with wet DP & DC. RIH w/ casing and casing tagged up at 7995'. Set 4 1/2" @ 7964. Pumped cement and began displacement when pressure shot up, reduced pump rate and continued pumping. Pumped all of displacement, but flare never died down. Probably did not get cement across gaseous zones.	