District I 1625 N. French Dr., Hobbs, NM 88240				Energ	rces	Form C-1 Revised March 17, 1							
District II 1301 W. Grand	i Avenue A	rtesia NM 8	8210					15	TETT 18 70 X				
District III			AT 10 10 3	No.	Oil Conse			a 4, 3	Sub	mit to a		te District O	
1000 Rio Braz	os Road, Az	sec, NM 874	10/2 /1 10 10 C	100	1220 Sout	h St. I	Francis	Dr.	M_{\star}	-3/		Lease - 6 Co Lease - 5 Co	
District IV 2220 S. St. Fra	ncis Dr. Sa	ınta Fe. NM	87505	ES.	Santa F	e, NM	4 8750	5	''' \		- 1 cc	Lease - 5 Co	
J. 2.2.0 5. 5t. 174	11015 21., 54		005 NOV 200)2 S			0	6	X		AME	NDED REPO	
	ADDIA		MOD DEDAM		OI DE EN	THE TO	DE PO	EN DE	UGBACK, OR	ADD	4 70N	E	
	APPLI		FOR PERMI Operator Name an		KL, KE-EI	IIEK,	DEEE	on, pu		OGRID		<u> </u>	
McElvain Oil &		rties Inc. 🏳 🖰	Exity of		7					<u>/</u> 2	2044		
1050 17 th Street Denver, Colora		, 6							2	API Ni	umber	3176	
³ Propert			S. 1.2.1		⁵ Property Name					1.07	6 Well 1	7/20.	
	663				Hutchinson						1R		
				7	Surface Lo	ocatio	n			,			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	m the	North/So	outh line	Feet from the	East/W	est line	County	
н	1 1	29N	13W		206	0	No	rth	1190	Ea	ast	San Juan	
			Proposed Bo	ottom Ho	le Locatio	n If I	Differe	nt From	m Surface			1	
UL or lot no.	Santi	Township	Range	Lot Idn	Feet from		North/So		Feet from the	Eact/M	est line	County	
OLOI IOI IIO.	Section	rownsuib	Aange	- IAT IGH	1 000 1101	uit	140101/30	ALL HIE	1 OOL HOMI BIE	LALOU VV	Jos mile	County	
				L	Ļ				10 ~	P- 12	`	L	
			Proposed Pool 1						Propo	sed Pool 2	۷.		
		Fulcher	Kutz Pictured Clif	its			L						
11 Work	Type Code		12 Well Type Code	e	13 Cable/Rotary			¹⁴ Lease Type Code			15 Ground Level Elevation		
N G				R			P		5426'				
N 17 Proposed Depth			n	¹⁸ Formation Pictured Cliffs			¹⁹ Contractor Not Selected			²⁰ Spud Date 2/01/03			
			21	roposed	Casing and	d Cen	nent Pr	ogram					
Hole S	ize	Cac	ing Size				Setting De		Sacks of Ce	ement		Estimated TOC	
		7.0	Casing weight/foot			300'		76		surface			
· · · · · · · · · · · · · · · · · · ·													
6.2)	•	4.5	1().5	1735'		226		surface			
		<u>.</u>		····						· · · · · · · · · · · · · · · · · · ·	-		
hole to 30 surface us and BOPE t water mud. production in complet Perforate Tops: Fru	oil & Gas 00' with sing 100% to 600 ps Run Ind a casing tion unit select E titland -	a fresh to a fresh to a fresh to a fresh to a for 15 duction a using 30 to Run ca Pictured to 1165';	water mud. R WOC 12 hour minutes. Dr. nd Compensat % excess ove	un and ces. Nipple ill a 6 i ed densit realiper relation vals and ffs - 142	ement surfa a up 2000# a" hole app cy / neutro r hole volutions. Test stimulate 25' & Lewis 9/16/02 -	ace ca BOPE proxim on log ume to t prod - 158	diagramately services from the circulation services from the circu	ith su am att 150' i TD to late t casin	and formation fficient volu ached). Press nto the Lewis surface casi o surface. Mo g to 3000 psi der NSL-4779 attached.	me to ure te forma ng sho ve out	circula st sur tion wa e. Run rotar	ate to face casin ith a fres and cemen y rig. Mov	
²³ I hereby certify that the information given above is true and best of my knowledge and belief.					Approved by:					<u></u>			
Cianonia.	Charles	- reco	7			mr		7 1994 2	Uprof	-			
Signature:	Charles Ne	eiey				1 itle:	N(JVI'	S SAS IMPRICES 2002 E	d Beel	AI.	<u> </u>	
Printed name:	Title: Agent					Appro	vai Dátě:		E	xpiration	Date	UN 1 9 7	
Printed name: Title: Agent	, , ,		5.		1			,	A . 1' - 1	0000	- CO	・シナムニ	
Printed name:	19/02		Phone: (505) 486-021			Condit	tions of A	pproval:	Surface e se of O; armington	59 1	10 B	set bë En	

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Depart

Form C-10 Revised February 21, 195 Instructions on bac

Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT

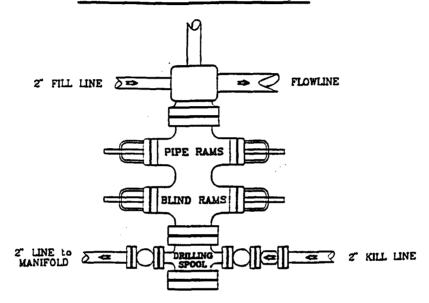
WELL LOCATION AND ACREAGE DEDICATION PLAT

WELL LOCATION AND ACHEAGE DEDICATION TEXT												
API Number Pool Code						*Pool Name Fulcher Kutz Pictured Cliffs						
30-045-31266 77200 Property Code						rty Name	Fulche	utz Pic	CTURED CITTS Well Number			
666	•	HINSO	٧ .		1R							
OGRID	*Operator Name					*Elevation						
22044	IN OIL 8	GAS	PROPER'	S	5426							
	10 Surface	Loca	tion									
UL or lot no.	Section	Township Range Lot Idn			Feet from the	1	North/South line		Feet from the		est line	County
H L	1	29N 13W		2060		NORTH		1190	EAST		SAN JUAN	
UL or lot no.	Section	11 Bottom Hole L			Location		Different North/South line		From Surface		Hest line County	
GC G 150 151	3602357			CGC 1G.	Peet How de							
12 Dedicated Acres	<u> </u>	l			¹³ Joint or 1	nfill M Co	nsolidation Code		¹⁵ Order No.	<u></u>		<u> </u>
15	N	' '	Р		N	SL-4779						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED												
		UNIT HAS	BEEN A	PPROVED I	3Y '							
16			52	80.00	~~~~							FICATION contained herein 13 crowledge and belief
10.		1							true and comp	lete to the	best of my i	ungwiedge and belief
g LOT	. ⊿	10	Т 3	-	_OT 2		LOT 1	, 3				
31						2060						
7		1			39.89 ac	1 8	39.96 ac		11/	<i>[</i>	Ru	le.
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320.00	37	NOV 20	002 [*] ?	₹		 	1190'		Age	m+		
138			MD					- 3	Titlé	12/0	2.	
	100	Die Cont		ે. ∖				00	Date	25/0		
	<u>— খূল</u>		∵ —]*****		········	*************	280	<u> </u>	YOR	CERTI	FICATION
	Z.	KQ 9.7.	c 1. 3	, — 1		1		52	I hereby cert:	fy that the	well location	n shown on this plat
		المعتمال	مستنفت						correct to the	pervision, a best of my	belief.	same is true and
		j										
						Ì			MARCH	1 13.	2001	
00									Date of	Survey	ED!	
2640		- 		 	 ·	-			Signature and	SES COPO		Q /
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5280.00							·		Certifica	PER SAME	ESSIONAL	6857

McElvain Oil & Gas Properties, Inc Hutchinson 1R

Proposed Blowout Prevention Equipment

Wellhead Assembly



Preventer and Spools are to have a 6" Bore or larger and a 2000 PSI or higher Pressure Rating

Choke Manifold

