

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3004305062
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF081160F
7. Lease Name or Unit Agreement Name SAN LUIS FEDERAL
8. Well Number 11
9. OGRID Number 023334
10. Pool name or Wildcat SAN LUIS META VERDE

PER or Below-grade Tank Application ☐ or Closure ☐

Pit type: **Produced** Depth to Groundwater ***** Distance from nearest fresh water well ***** Distance from nearest surface water *****

Pit Liner Thickness: **nil** Below-Grade Tank Volume **SEE ATTACH. bbls** Construction Material

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
NOEL REYNOLDS d/b/a TORREON OIL COMPANY

3. Address of Operator
1316 JUNIPER LANE, FORT WORTH, TX 76126

4. Well Location
Unit Letter **J** : **1670** feet from the **S** line and **2294** feet from the **E** line
Section **21** Township **18N** Range **3W** NMPM County **SANDOVAL**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR. 6663

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: CONTINUE TO USE PIT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WE REQUEST PERMISSION TO CONTINUE TO USE THE EXISTING ^{earthen} PIT DESCRIBED ON THE ATTACHED DOCUMENT. PRODUCED WATER IS FRESH WATER. *NO KNOWN WATER ON THE PROPERTY OTHER THAN PRODUCED WATER. INFORMATION HAS BEEN REQUESTED ABOUT NEIGHBORING PROPERTIES. AS SOON AS RECEIVED WE WILL PROVIDE THAT INFO TO YOU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Wm. D. Reed* TITLE AGENT DATE 2-4-05

Type or print name Wm. D. Reed E-mail address: Telephone No. FEB - 7 2005

APPROVED BY: *Denny Feint* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 22 DATE

Conditions of Approval (if any):

TORREON OIL COMPANY

1316 Juniper Lane,
Fort Worth, TX 76126
817-249-2675
Fax 817-249-2628

January 28, 2005

#11 Well Site:

Pit No. 1: Located close to Well #11, approximately 50 bbls capacity. Not used normally and will be closed during the development of the water flood.

Tank Battery pit for produced water from Wells #11 and #12:

Tank Battery:

Pit No. 2: Discharge pit for the water separator. The pit was constructed on a mild slope by pushing soil to form a small pit that will hold an estimated 25 bbls. It is fenced in and serves as a receiving point for water discharged by the production fluid separator. The discharge pipe from the pit provides protection for accidental oil discharge by trapping it in the small pit.

Pit No. 3: A berm was created around the tank battery creating containment for unexpected oil losses. Within this berm is a pit about 8' x 8' and possibly 7' deep for additional protection to prevent possible spills overflowing into a waterway on the east. Capacity of the 8' x 8' pit would be about 70 bbls. There is a fence surrounding the pit.

Pit No. 4: An open pit to receive the overflow from Pit No. 2 is shaped similar to 1/4th of a pie where the arc is approximately 80', with the water depth from zero to 4 feet. Capacity is approximately 130 bbls.

Approximately 1000 feet south or southeast of the Tank Battery is a soil erosion spreader dam for erosion control; possibly constructed by the Navajo Nation or another Agency.

On occasion a water analysis has been provided to OCD as requested, however, the most convincing evidence of potability is that numerous times cattle, horses and sheep have knocked the fence down and watered with no known problems over the 25 year period. Each time we rebuild the fences.

These wells are normally not produced during the winter because of the freezing temperatures. The current plan is to include these two wells in a waterflood program for the two leases, including some additional drilling. The planning is not complete at this time; progress is expected during 2005.