Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		3004320143
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SFOBIL60F
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM E-101) FOR SUCH	SAN LUIS FEDERAL
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number (4)(4) ## [
2. Name of Operator	Cas well a const	9. OGRID Number
NOEL REYNOLDS	1/b/a TORREON OIL COUPANY	023334
3. Address of Operator		10. Pool name or Wildcat
1316 JUNIPER LAS	UE, FORT WORTH, TX 76126	SAN LUIS MESA VERLOE
Unit Letter J: 1980 feet from the 5 line and 2310 feet from the E line		
Section 21	Township /8 N Range 3 W	NMPM County SANDOVAL
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
GR 6800		
Pit or Below-grade Tauk Application K or Closure		
Pit type Depth to Groundwater & Distance from nearest fresh water well * Distance from nearest surface water *		
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: CONTINUE TO USE PIT OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
Or recompletion. WE REQUEST PERMISSION TO CONTINUE TO USE THE EXISTING PIT DESCRIBED ON THE ATTACHED DOCUMENT.		
WE REQUEST PERMISSION TO CONFINE TO USE		
EXISTING PIT DESCRIBED ON THE ATTACHED DUCLINGET		
PRODUCED WHITER INFORMATION		
THE PROPERTY OTHER THAN PRODUCED THE PROPERTY OF STONE		
PRODUCED WATER IS FRESH DITTER. INFORMATION THE PROPERTY OTHER THAN PRODUCED WATER. INFORMATION THIS PREEN REQUESTED ABOUT NEIGHBORING PROPERTIES, AS SOON		
THE ASSET	- WE WILL PROSIDE THAT	NFO TO YOU.
AS RECEIVED WE WILL PROVIDE THAT INFO TO YOU.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [M] or an (attached) alternative OCD-approved plan [M].		
grade tank has been/will be constructed of	or closed according to NMOCD guidelines [], a general permit [3]	or an (attached) alternative OCD-approved plan 🕍.
SIGNATURE WHAT	TITLE ACEUT	or an (attached) alternative OCD-approved plan 2 . DATE 2-4-05
SIGNATURE WHITE Type or print name	or closed according to NMOCD guidelines [], a general permit [3]	DATE 2-4-05 Telephone No.
SIGNATURE WHAT	TITLE ACEUT E-mail address:	DATE 2-4-05 Telephone No.
SIGNATURE Type or print name For State Use Only	TITLE ACEUT	DATE Z-4-05 Telephone No.
SIGNATURE WHITE Type or print name	TITLE E-mail address:	DATE Z-4-05 Telephone No. FEB - 7 2005

TORREON OIL COMPANY

1316 Juniper Lane, Fort Worth, TX 76126 817-249-2675 Fax 817-249-2628

January 28, 2005

Well: San Luis Federal WW #1

Well Site - Pit #1

The pit was created adjacent to the drill site and is the remains of the mud pit. It is approximately 6' wide and 10' long and 1.5' deep, with a capacity of about 2' bbls. It is used to hold fluid resulting from any work over of the well.

This well normally is not produced during the winter because of the freezing temperatures.

This well is expected to provide the injection fluid for the waterflood being planned. Planning is not complete at this time, however, progress expected during 2005.

Multip