Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	567	WELL API NO. 3004320376
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE   FEE
District IV	Santa Fe, NM 875052022	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	G On the same	SF081160F
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 🥰	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	SAN LUIS FEDERAL
1. Type of Well: Oil Well	Gas Well Other Common file	8. Well Number #3
2. Name of Operator	111 To a la l	9. OGRID Number
3. Address of Operator	1/b/a TORREON OIL COMPANY	023334
	UE, FORT WORDEN, TX 76126	10. Pool name or Wildcat  SAN LUIS MESA VERDE
4. Well Location	DE, POID WORTH, IX 76126	SAN LUIS TIESA VEILLE
Unit Letter J: 2164 feet from the S line and 1600 feet from the E line		
Section 2.1	Township IBN Range 3W	NMPM County SANDOV AL.
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	GR 6690	
Pit or Below-grade Tank Application M	or Closure 🗆	
Pit typeDepth to Groundy	vater 😾 Distance from nearest fresh water well 💥 Dist	ance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbis; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON   REMEDIAL WOR CHANGE PLANS   COMMENCE DRI	
PULL OR ALTER CASING		
	MOETH EL COMP E	
OTHER: CONTINUE TO USE RIT   OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
TO USE THE		
- ALMAN ALTHE ALIMATED DOCUMENT		
PRODUCED WATER IS FRESH WATER. *NO KNOWN WATER ON		
PARTICED WATER IS FRESH WATER. "NO ROBUR WHILL OF		
THE PROPERTY OTHER THAN PROVIDED THE PROPERTIES, AS SOON HAS BEEN REQUESTED ABOUT NEIGHBORING PROPERTIES, AS SOON		
HAS BEEN REQUESTED HASON DELLINE		
AS PECEIVED WE WILL PROVIDE THAT INFO TO YOU.		
•••		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-		
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [A] or an (attached) alternative OCD-approved plan [3].		
SIGNATURE	TITLE ACENT	DATE <b>2-4-05</b>
SIGNATURE////	WAIR REED	DATE_2-4-03
Type or print name	E-mail address:	Telephone No.
For State Use Only		<u>-</u>
APPROVED BY: HER	M toen The & GAS	IMSPECTOR, DIST, 82 . FED . ZUUJ
APPROVED BY: Conditions of Approval (if any):  DEPUTY OIL & GAS INSPECTOR, DIST. CONTROL OF THE CONDITION OF		
Constitutions of Experience (if any).	<i>'</i>	

## TORREON OIL COMPANY

1316 Juniper Lane, Fort Worth, TX 76126 817-249-2675 Fax 817-249-2628

January 28, 2005

Well #3

Well Site - Pit #1 - Workover

The pit was created adjacent to the drill site and is the remains of the mud pit. It is approximately 6' wide and 10' long and 1.5' deep, with a capacity of about 14 bbls. It is used to hold fluid resulting from any work over of the well.

## Tank Battery pit for produced water from Well #3:

Pit #2: This pit is to receive produced water from the single storage tank and is approximately 9' x 9' and about 8' deep into natural soil. The soil removed created a berm surrounding the excavation and is topped by a wire fence on steel posts. It has a capacity of nearly 100 bbls.

**Pit #3:** The pad site for the single tank was cut into the hillside and the soil used to create a berm 3'+ high that would protect against oil spills. This containment berm surrounding the tank battery possibly meets the criteria indicated in your letter of January 13, 2005, under "Special Notes (1.)"

This well normally is not produced during the winter because of the freezing temperatures. This well produces from a 600' zone and is not part of the initial waterflood being planned although; planning is not complete at this time with progress expected during 2005.

Mull