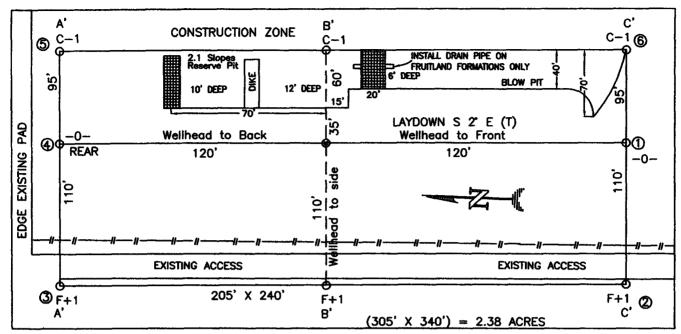
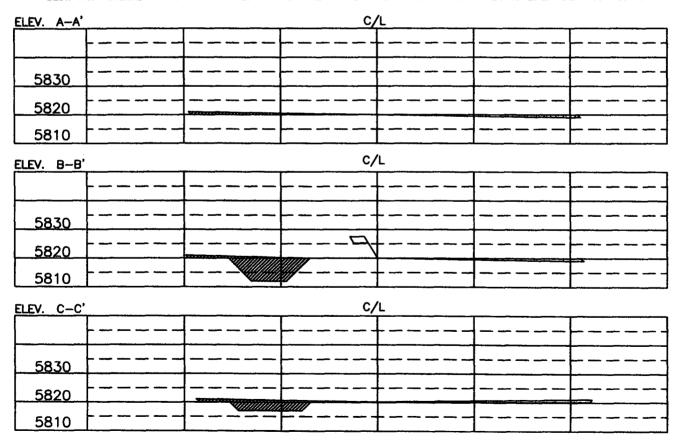
Office	State of New Mexico	Form C-103
District I > 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
District II	•	30-045- 32866
130 & W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISIO	N 5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750	(3) A 91	
SUNDRY NOTICE	ES AND REPORTS ON WELLS	2. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A S	(7)
PROPOSALS.)	TOWN Edwin (Town Glasy) Town Spen	3 <u>1</u>
1. Type of Well:		8. Well Number
Oil Well Gas Well X  2. Name of Operator	Other (2) 670777 Va	Culpepper Martin #6S  9. OGRID Number
BURLINGTON RESO	URCES OIL & GAS COMPANY LP	14538
3. Address of Operator	EET, FARMINGTON, NM 87402	10. Pool name or Wildcat  Basin Fruitland Coal 71629
4. Well Location	EET, PARMINGTON, NW 67402	Basiii Fluidand Coai /1029
	930' feet from the North line and Township 32N Range	
	Elevation (Show whether DR, RKB, RT, GR, etc.)	12W NMPM County San Juan
The Action of the Control of the Con	5820' GL	
Pit or Below-grade Tank Application	or Closure    or Closure	>1000' Distance from nearest surface water >1000'
Pit type <u>new drill</u> Depth to Groundw Pit Liner Thickness: 12	ater Distance from nearest fresh water well mil Below-Grade Tank: Volume	>1000' Distance from nearest surface water >1000' bbls; Construction Material
NOTICE OF IN	Appropriate Box to Indicate Nature of	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	I	EDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	I	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASIN	NG/CEMENT JOB
	Orill Pit X OTHE	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	. SEE ROLE 1103. For Multiple Completions: A	Attach wendore diagram of proposed completion
•		
New Drill, Lined:		
New Drill, Lined:		
Burlington Resources proposes to co		are pit. Based on Burlington's interpretation of the
Burlington Resources proposes to co Ecosphere's risk ranking criteria, the	new drilling pit will be a lined pit as detailed in B	surlington's Revised Drilling / Workover Pit Construction /
Burlington Resources proposes to co Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb	new drilling pit will be a lined pit as detailed in B er 11, 2004 on file at the NMOCD office. A portion	
Burlington Resources proposes to co Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb	new drilling pit will be a lined pit as detailed in B ser 11, 2004 on file at the NMOCD office. A porticle sk ranking criteria. Burlington Resources anticip	surlington's Revised Drilling / Workover Pit Construction / ion of the vent/flare pit will be designed to manage fluids and
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Burlington Resources proposes to co Ecosphere's risk ranking criteria, the Operation Procedures dated Novemb that portion will be lined as per the ri Closure Procedure dated August 2, 2  I hereby certify that the information abo grade tank has been/will be constructed or clos  SIGNATURE Type or print name Patsy	new drilling pit will be a lined pit as detailed in B per 11, 2004 on file at the NMOCD office. A portisk ranking criteria. Burlington Resources anticipe 004 on file at the NMOCD office.  Title School Clugston E-mail address: pclugs	surlington's Revised Drilling / Workover Pit Construction / from of the vent/flare pit will be designed to manage fluids and lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing these pits according to the Drilling / Workover Pit lates closing the lates c
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## BURLINGTON RESOURCES OIL & GAS COMPANY LP CULPEPPER MARTIN 6S, 1930' FNL 1935' FWL SECTION 31, T-32-N, R-12-W; N.M.P.M., SAN JUAN COUNTY, NEW MEXICO GROUND ELEVATION: 5820', DATE: DECEMBER 20, 2004



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.