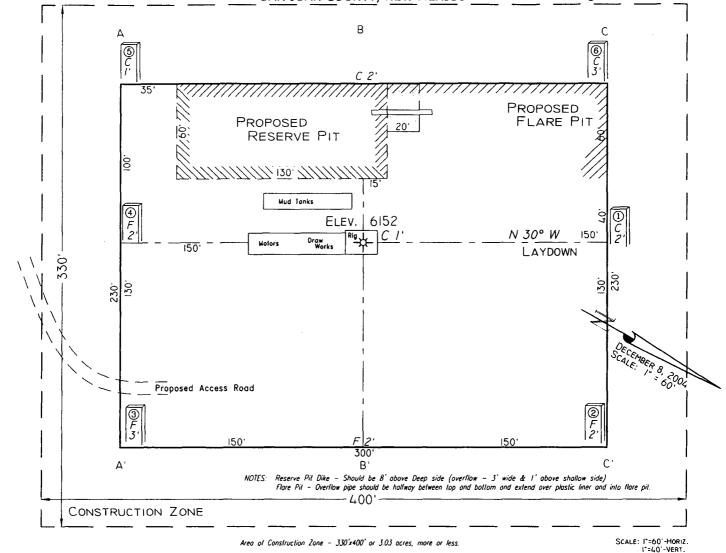
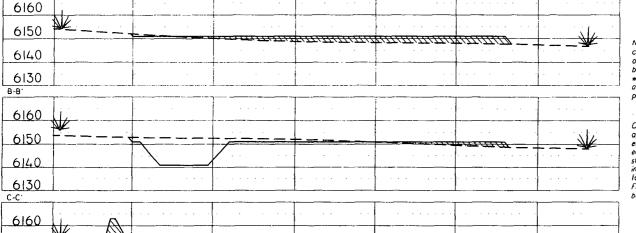
<ul> <li>Submit 3 Copies To Appropriate District Office</li> </ul>	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	,	WELL API NO. 30-045-32868
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE ☐ FEE ☒
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIED OF THE PROPORTION OF THE PROPORTION OF THE PROPORTION OF THE PROPERTY OF THE	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCTION	Sheets LS
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 2 B
2. Name of Operator		9. OGRID Number
BP AMERICA PRODUCTION	COMPANY (S)	000778
3. Address of Operator P.O. BOX 3092 HOUSTON, TX	( 77079-2064	10. Pool name or Wildcat  Blanco Mesaverde
4. Well Location		
Unit Letter C: 480 feet from the North line and 2010 feet from the East line		
Section 28	Township 31N Range 09V	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6152'  Pit or Below-grade Tank Application ⊠ or Closure □		
Pit typeDRILLINGDepth to Groundwater > 100' Distance from nearest fresh water well > 1000' Distance from nearest surface water > 1000'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume  bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
· · · · · · · · · · · · · · · · · · ·		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	<u> </u>	DRK ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		<u> </u>
OTHER: LINED DRILLING PIT	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Construct a lined drilling wit you DD America. San Juan Davin Duilling/Wankeyou Dit Construction Dlan invad date of		
Construct a lined drilling pit per BP America – San Juan Basin Drilling/ Workover Pit Construction Plan issued date of 11/17/2004. Pit will be closed according to closure plan on file.		
The first of the f		
	above is true and complete to the best of my knowle	
grade tank has been/will be constructed o	r closed according to NMOCD guidelines 🛛, a general permit	☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 02/08/2005		
Type or print name Cherry Hlava	E-mail address: hlavacl@bp.com	Telephone No. 281-366-4081
For State Use Only	- O GREATTY ON & GAS IN	
APPROVED BY: HEW		
Conditions of Approval (if any).	THE	DATE

## PAD LAYOUT PLAN & PROFILE BP AMERICA PRODUCTION COMPANY

Sheets # 2B 670' F/NL 2295' F/WL SEC. 28, T31N, R9W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO (In Decimal Degrees)
Lat: 36.8744°
Long: 107.7864°

Lat: 36°52'28" Long: 107°47'11"





A-A'

6150

6140

6130

NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction.

Cuts and fills shown are approximate – final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for sidestopes and drainages. Final Pad Dimensions are to be verified by Contractor.

VANN SURVEYS P. O. Box 1306 Farmington, NM