District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

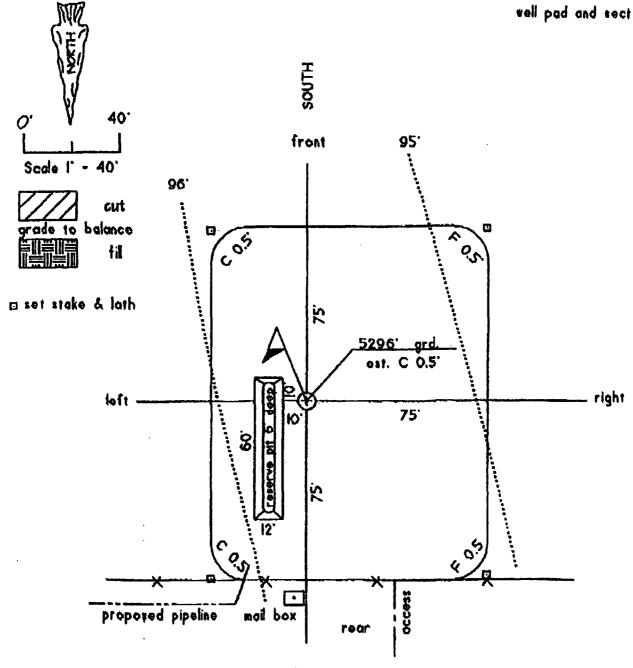
Oil Conservation Division 1220 South St. Francis Dv. Santa Fe, NM 8750

Form C-144 June 1, 2004

For drilling and production facilities, submit to cappropriate MOCD District Office.
For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure	7,3
Is pit or below-grade tank covered by a "general plan"? Yes The	

Type of action: Registration of a pit of	or below-grade tank 🔲 Clo	sure of a pit or below-grade t	anky⊠	
Name of the Conference of the	Telephone: 505-598-5601 e-mail address: jbeckste@westerngas.com			
Departor: Lance Oil & Gas Company, Inc. Telephone: 505 Address: #31 CR 6500, P. O. Box 70, Kirtland, NM 87417	<u>F-570-5001</u>	e-man address.	IDECRSIC(W)WESTEFIIgas.co	<u>ш</u>
acility or well name: WF Federal 6 #4	ΔPI #· 30_045_31852	II/I or Otr/	Qtr <u>M</u> Sec <u>6</u> T <u>291</u>	N R 14W
County: San Juan Latitude Longitude				
county. San Juan LamudeLongitude	NAD. 192	27 🔲 1965 🔲 Surface Owne	Trucka 23 State 11 Trivate	
'it	Below-grade tank		2 March 1970 1970 1970 1970 1970 1970 1970 1970	
ype: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:			
Workover Emergency				
ined Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
iner type: Synthetic Thickness 12 mil Clay				
'it Volume <u>80</u> bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet		20 points)	
	50 feet or more, but less th	han 100 feet (10 points)	
vater elevation of ground water.)	100 feet or more	(0 points) 0	
	Yes		20 points)	
Vellhead protection area: (Less than 200 feet from a private domestic	No		0 points) 0	
vater source, or less than 1000 feet from all other water sources.)	140		о рошку о	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less	than 1000 feet (10 points)	
inguitor curius, arcares, and percentilla and epiterioral water-consolory	1000 feet or more	(0 points) 0	
	Ranking Score (Total Po	pints)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	s relationship to other equipm	nent and tanks. (2) Indicate d	isposal location: (check the or	nsite box if
your are burying in place) onsite offsite If offsite, name of facility_	= = =		- · ·	
remediation start date and end date. (4) Groundwater encountered: No 🖾				
Attach soil sample results and a diagram of sample locations and excavation				(-)
Additional Comments: Pit was closed according to NMOCD	•	w exist modified by B	I M liner cut-off require	
Additional Comments. 1 it was closed according to 1410/000 (Juidelines as they no	w exist modified by b	Livi iiriei cut-on requiit	silicitis.
				
			7	
			;	
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □				rade tank has
Printed Name/Title Jo Becksted / Compliance Administrator		Signature	1 DI NINTERA	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve th regulations.				
Approval: OEPUTY OIL & GAS IMSPECTOR, DIST. 65	Signature Der	my Hour	Date:	05
		//		



county road

Exhibit "B"

Attached to and made a part of that certain

Surface Damage Agreement, Right-of-Way and Easement Agreement
by and between

Catherine Bond, as Grantor,
and Richardson Operating Company as Grantee.

