District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144 June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tan Type of action: Registration of a pit o	ak covered by a "general plan"? Yes 🛛 No or below-grade tank 🖾 Closure of a pit or below-grade	de tank
perator: Synergy Operating, LLC (OGRID # 163458) Telep	phone: (505) 325-5449 e-mail address:	tom.mullins@synergyoperating.com
Address: PO Box 5513, Farmington, NM 87499	•	_
acility or well name: Crawford 29-12-24 # 103		Qtr <u>A Sec 24 T_29N R_12W</u>
County: San Juan Latitude: 36 Deg. 42 Min. 58.8 Sec N Longitude: 108 Deg.		
		Ti and
<u>u</u>	Below-grade tank	58123
ype: Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	
Workover	Construction material:	FER 2000
ined 🛮 Unlined 🗋	Double-walled, with leak detection? Yes If not	, explain why not.
iner type: Synthetic X Thickness 12+ mil Clay		
it Volume1000_bbl		
South to annual system (special distance from hottom of sit to concernal high	Less than 50 feet	(20 points)
hepth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
rater elevation of ground water.)	100 feet or more	(0 points)
Vellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
•	(No)	(0 points)
vater source, or less than 1000 feet from all other water sources.)		
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	ZERO
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if
your are burying in place) onsite offsite I If offsite, name of facility_	. (3) Attach a general d	lescription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🗌		· · · · · · · · · · · · · · · · · · ·
Attach soil sample results and a diagram of sample locations and excavation		
Additional Comments:		
Per	mil	
Drilling Reserve Pit. Will be utilized with Fresh Water Mud System during	the drilling and completion phase operations. The Re	serve Pit will be emptied of liquids
And closed in a timely manner following the completion activities. All work		
And crosed he a timery manner fortowing the completion activities. All wor	k will be performed per the November 1, 2004 NNIOC	D I it and below-Glade Tank Guidennes.
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines , Date: 02-01-2005		
Printed Name/Title Thomas E. Mullins	Signature / h & h &	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve th regulations.	ot relieve the operator of liability should the contents of the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or y other federal, state, or local laws and/or
Approval: BEPUTY OIL & GAS INSPECTOR, DIST. & Printed Name/Title	Signature Demy Let	FEB - 2 2005
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