

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1105' FSL, 2405' FWL, Sec. 10, T-28-N, R-5-W, NMPM

5. Lease Number

NMSF079250

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit 89N

9. API Well No.

30-039-27696

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 7" & 4-1/2" csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations 7"

12/31/04 MIRU Aztec #301 @ 13:15 hrs on 12/31/05.

01/01/05 PT csg to 600 psi 30 min, OK. TIH w/8 3/4" bit. Tag cmt @ 85'. Drill to Intermediate TD @ 3860'. Circ hole clean.

01/05/05 TIH w/189 jts 7", 20#, J-55, ST&C csg set @ 3850', stage collar set @ 3200'. Preflush w/10 bbls gel wtr & 2 bbls fresh water and 9 sxs scavenger cmt (27 cf 5 bbls slurry) w/3% CACL2, .25 pps celloflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Lead in w/30 sx Premium Lite (64 cf-11 bbl slurry) w/3% CACL2, .25 pps celloflake, 4% FL52, 4% SMS. Tail w/90 sxs Type III cmt (124 cf-22 bbls slurry) w/1% Cacl2, .25 pps celloflake, 2% FL52. Drop plug, displace w/40 bbls wtr and 114 bbls mud. Bump plug, Plug down @ 1:07 Open stage collar, circ out 15 bbls cement.

01/06/05 Cement 2nd stage w/10 bbls wtr, 10 bbls mud, 10 bbls fresh wtr. Lead w/9 sxs (27 cf-5 bbls slurry) w/3% CACL2, .25 pps celloflake, 5.00 pps, 4% FL-52, 4% SMS. Tail w/384 sxs Premium Lite (818 cf-146 bbls slurry) w/3% CALC2, .25 pps celloflake, 5.00 pps LCM-1, 4% FL-52, 4% SMS. Drop plug, displace w/129 bbls wtr. Bump plug, close stage collar. Plug down @ 7:00 hrs. Circulate 55 bbls cmt to surface. WOC. NU "B" section & BOP. PT csg rams to 1500# for 30 min, OK.

4 1/2" Csg

01/07/05 PU 6-1/4" bit, tagged stage tool @ 3197'. PT csg to 1500# for 30 min. Drill out stage tool then drill cmt & float collar to TD @ 8132' on 01/08/05. Circ hole.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 01/26/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsb  
FEB 01 2005

FARMINGTON FIELD OFFICE

NMOC

01/09/05

TIH w/189 jts 4 1/2", 11.6#, J55, LT&C csg set @ 8130'. Preflush w/10 bbls gel wtr, 2 bbls fw. Tail w/9 sxs scavenger cmt (28 cf-5 bbl slurry) w/6.25 pps LCM-1, 1% FL-52, 3% CD-32, .25 pps celloflake. Tail w/303 sxs Premium Lite HS FM (600 cf-107 bbls slurry) w/.25 pps celloflake, 3% CD-32, 6.25 pps LCM1, 1% FL52. Drop plug, displace w/129 bbls wtr. Bump plug. Cmt rat & mouse hole, RD. ND BOP Rig down, Rig Released. Will show casing PT & TOC on next report. PT will be Conducted by completion rig.