

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

5. Lease Serial No.

JICARILLA CONTRACT #97

6. If Indian, Allottee or Tribe Name

2007 DEC 19 AM 10 24

JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

670 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL & GAS CORPORATION

8. Well Name and No.

TRIBAL C #3A

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

9. API Well No.

30-039-21498

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1550' FSL & 1550' FEL - UL "J"
SEC. 6, T26N, R3W

10. Field and Pool, Or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

RIO ARRIBA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Fracture Treat ☐ Recomplete
☐ Alter Casing ☐ New Construction ☐ Temporarily Abandon
☐ Casing Repair ☐ Plug and Abandon ☐ Water Disposal
☐ Change Plans ☐ Plug Back ☐ Water Shut-Off
☐ Convert to Injection ☐ Production (start/resume) ☐ Well Integrity
☐ Deepen ☐ Reclamation ☒ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/04 Lay down 186 jts 1-1/2" 1.90 2.90# 10 rd EU tubing.

11/25/04 RU Jet West & set 4-1/2 10.5# Alpha CIBP @ 5893'. TIH w/downhole 4 1/2 10.5# Fullbore Test Packer to 5790' Load hole w/2% Carlsbad KCL. Test plug to 2000psi & annulus to 500psi. TIH & perf 4 sqz holes @ 5700'. RD Jet West. TIH w/Alpha 4 1/2 10.5# Cmt retainer to 3900 TOL. Shut well in for holiday.

11/30/04 Pump 100 sx 50/50 Poz w/2% Gel, 5#/sk Gilsonite, 1/4#/sk Cellophane, 0.5% Halad 9, 0.2% CFR-3, 0.1% HR-5, 6.44 gal/sk Wtr @ 13.3 ppg.

12/01/04 TIH & tag TOC @ 5631' Drill cmt #5631' to 5700'. Pr test well to 1000psi. OK.

12/02/04 Run CBL from PBD 5893' to TOL @ 3924'. Good cmt to 5000'. Perf Cliffhouse 5658-60-62-64-66-70-84-86-88-90. 22 shots, 0.38" Frac w/

12/04/04 1000gal 15%HCL ahead of 110,000gal 60 qual foam made w/55,000gal slick 2%KCL w/1400mcf nitrogen+65,000# 20/40+43,000# Super LC sand@40 bpm.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KAY S. ECKSTEIN e-mail: keckstein@patinasanjuan.com

Title

PRODUCTION ANALYST

Signature

Kay S. Eckstein

Date

06-Dec-2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David R. Sitzler

Division of Multi-Resources

Date

JAN 20 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

| | | | | | | | |
|---|------------------------|---|--|--|--|---|--|
| Lease Name & Well Number Tribal C #3A | | Report date: 12/10/04 Report time: 0700 Hrs | | Purpose: Complete Cliffhouse Zone of interest: Cliffhouse | | Operation Type Completion Recompletion X Workover | |
| Report #: 12 | AFE #: 04RC0549 | RKB: 12.00 | | | | | |
| Supervisor: H Hill Phone #: Fax #: | | Formation: Cliffhouse Perfs: 5658-5690 22 Shots 2JSPL | | Formation: Perfs: | | | |
| Plug Back Depth: 5,893 Packer Depth: | | | | | | | |
| SITP: @ SICP: @ | | Tubing Data: Casing Data: 7" 23# 4 1/2" 10.5# Liner Top @ 3924 | | | | | |

Last 24 Hour Activity Summary

Tag 4' of sand. Clean out to 5893'. Trip out of hole laying down work string & tools. Trip in hole with 175 Jts. 2 3/8 J-55 production tubing. Broach tubing. Test tubing to 1500 PSI. Land tubing at 5661.99'KB. Blow hole dry. Recover 30bbl water. 153BLTR. Rig down. SIFBU.

Last 24 Hour Activity Detail

| Time | | Elapsed Time | Description |
|--------------|-------|--------------|--|
| From | To | | |
| 7:00 | 7:30 | 0:30 | Warm up Rig, Hold Safety Meeting. |
| 7:30 | 8:00 | 0:30 | T.I.H., Tag Sand @ 5889, Rig up Air. |
| 8:00 | 9:00 | 1:00 | Clean sand F/ 5889 To 5893, Circ Well Clean Run 2 5 BBL. Sweeps. Rig Down Air. |
| 9:00 | 11:00 | 2:00 | T.O.O.H., Laying Down Work String & Collors, Break Out Bit. |
| 11:00 | 14:00 | 3:00 | T.I.H. W/ STC, 2 3/8 X 2' Pup, Exp. Ck. Valve, S.N. 2 3/8 4.7# J-55 Tbg. Tallying, Rabbiting, & Broaching. 175 Jts., E.O.T.L.@ 5661.99 |
| 14:00 | 16:00 | 2:00 | Land Tbg On Hanger, Nipple Down B.O.P., Nipple Up Well Head, Rig Up Air, Pressure Test Tbg 1,500 P.S.I. Pump Off Exp. Ck. Valve. Blow Well Dry, Recover 20 BBL., Recover 30 BBL. On Day Operation |
| 16:00 | 17:00 | 1:00 | Rig Down Pulling Unit, |
| | | | FINAL REPORT |
| | | | Will Move & Rig Up On Hoyt # 2C in A.M. |
| | | | K.B. 12.00' |
| | | | 175 Jts. 5645.92' |
| | | | S.N. .78' |
| | | | Exp. Ck. .80' |
| | | | Pup 2.04' |
| | | | S.T.C. .45' |
| | | | E.O.T.L.@ 5661.99' |
| Total hours: | | 10:00 | |

Comments

Projected 24 Hours

Costs

| Daily Cost | Total Operation Cost | AFE Operation Cost | Total Well Cost | AFE Total Cost |
|------------|----------------------|--------------------|-----------------|----------------|
| \$42,050 | \$270,450 | \$0 | \$270,450 | \$0 |