

UNITED STATES

FORM	APF	PROVED
OMB	Nο	1004-013

(August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							OMB N			
SUNDRY NOTICES AND REPORTS ON WELLS							Lease Serial No. JICARILLA CON	TR/	ACT #105	
Do not use this form for proposals to drill or to re-enter an							If Indian, Allottee or Tribe Na			
abandoned well. Use form 3160-3 (APD) for such proposals.							2004 DEC 2		AM 9 39	
SUBMIT IN TRIPLICATE-Other in	structi	ons on rev	erse sio	le			JICARILLA APA	CHE	<i>ti</i> ch	
Type of Well Oil Well Gas Well Other					7.		If Unit or CA/Agreement, Ne	me, an	dor No.	
2. Name of Operator				····	8.		Well Name and No.			
PATINA OIL & GAS CORPORATION							JENNEY #1B			
3a. Address and Telephone No.		3b. Phone No	. (i <i>nclude a</i>	area co	ode) 9.		API Well No.			
5802 HIGHWAY 64, FARMINGTON, NM 8	7401	(505) 6:	32-8056				30-039-27781			
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey	y Descriptio	n)			10	D.	Field and Pool, Or Explorato	ry Area	B	
1970' FNL & 1970' FEL - UL "G"					L		BASIN DAKOTA/E	LAN	ICO MESA VERDE	
Sec. 13, T26N, R04W					11		County or Parish, State			
			<u></u>				RIO ARRIBA CO	BA COUNTY, NEW MEXICO		
12. CHECK APPROPRIATE	BOX(ES	TO INDICA	TE NATU					R D	ATA	
TYPE OF SUBMISSION					TYPE O)F/	ACTION			
Notice of Intent		Acidize			Fracture '	Tre	at		Recomplete	
		Alter Casing			New Con	str	uction		Temporarily Abandon	
X Subsequent Report		Casing Repa	air		Plug and	Ab	andon		Water Disposal	
		Change Plar	ns		Plug Bac	:k			Water Shut-Off	
Final Abandonment Notice		Convert to Ir	jection		Production	on (s	start/resume)		Well Integrity	
		Deepen			Reclamat	tion		X	Other Remedial Cemen	t Jot
13. Describe Proposed or Completed Operation (clearly state deepen directionally or recomplete horizontally, give substitute of the state of the	urface locati L. Required Iterval, a Found Iterval, a Found Iterval	ions and measure subsequent repr orm 3160-4 shall i perator has deter	ed and true vorts shall be be filed once	vertical filed wit testing	depths of a thin 30 days has been	s fol com	ertinent markers and zones. Bowing completion of the invi pleted. Final Abandonment	Attach olved o	the Bond under which the work operations. If the operation	vill
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	t	<u></u>			1		439192			
KAY S. ECKSTEIN e-mail: keckstein@pa	ıtinasanjı	uan.com	Title P	ROD	UCTION	ı Ai	NALYST			
Signature Kays Colestes	· -		Date				December 22, 2004			
THI	S SPAC	E FOR FEDE	RAL OR	STAT	E OFFI	CE	USE			
Approved by /s/ David R. Sitzler		ion of N				7		A 2	005	
Conditions of approval, if any, are attached. Accroval of this notice does not warrant or certify that the applicant holds legal or equital title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ce C		<u> </u>				JAN 2	<u>u</u>	999	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent

statements or representations as to any matter within its jurisdiction.

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Patina San Juan, Inc. DAILY OPERATIONS REPORT

Lease Name & Well Number Jenny No. 1B		port date: 12/22/04 port time: 0700 Hrs	Purpose:	Drill out cemer	Operation Type Completion X
Report #: 14 AFE #:			Zone of interest:	Dakota	Recompletion Workover
Supervisor: K. Stills	Format	on: Dakota		Formation:	
Phone #:					
Fax #:	Porfo	7750-7914		Perfs:	
Plug Back Depth: 8,082 Packer Depth:	Perfs:	. 7 30-7 3 14			
SITP: @	Tubing D	ta:			
SICP: @	Casing D	ta:			

Last 24 Hour Activity Summary

Spot cement plug across the perfs at 6800 ft. Trip out of hole. Perforate 4 squeeze holes at 6,000'. Trip in hole and set a cement retainer. Displace 190 sks of cement behind 4 1/2" casing. Trip out of hole. SIFN

Last 24 Hour Activity Detail								
Time Elapsed		Elapsed	Description					
From	То	Time	2 3 3 3 7 P 1 3 1 P 1 P 1 P 1 P 1 P 1 P 1 P 1 P 1					
7:00	7:30	0:30	Finish RIH to 6830 ft.					
7:30	9:30	2:00	RU cement trucks and spot a 2 bbl balance cement plug across the perfs at 6800 ft.					
9:30	11:00	1:30	POOH with workstring.					
11:00	12:00	1:00	RU wireline truck. RIH and perforate 4 squeeze holes at 6000 ft.					
12:00	12:30	0:30	Establish an injection rate of 3 BPM at 2000 PSI.					
12:30	14:00	1:30	PU a 41/2" cement retainer and RIH and set st 5931 ft.					
14:00	15:30	1:30	Pressure up the casing to 500 PSI. Establish an injection rate of 3 BPM at 2000 PSI. Mix and displace					
			30 bbls of Poz spacer and 43 bbls of cement. Sting out of retainer with 1578 PSI on the tubing and					
			reverse 1 bbl cement to surface. Continue to reverse the casing volume with clean KCL water.					
			RD cement truck and equipment.					
15:30	17:00	1:30	POOH with tubing and setting tool. SWIFN					
			Cement Job					
			30 sks Poz spacer - 15% Bentonite - 15% HR-5					
			WT. 9.29 # Yield 5.63 Water 37.83 Gal/sk					
			190 sks 50/50 Poz - 2% Gel02% CFR-305% Halad 9					
			.01% HR-5 5#/sks Gilsonite 1/4 #/sk Flocele					
			WT. 13.5# Yield 1.32 Water 5.28 Gal/sk					
			Vollume 44.67 bbls					
Ť	otal hours:	10:00						

Comments

Projected 24 Hours

		Costs	
Daily Cost	Total Operation Cost	AFE Operation Cost	7
\$21,800	\$231,720	\$0	

Total Well Cost	AFE Total Cost
\$942,572	\$0