

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF079679

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
DELHI TAYLOR 5

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: CHRIS GUSTARTIS
E-Mail: CHRISTINA.GUSTARTIS@CONOCO

9. API Well No.
3004513034-00-S1

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26N R11W NENE 0790FNL 0790FEL

11. County or Parish, and State

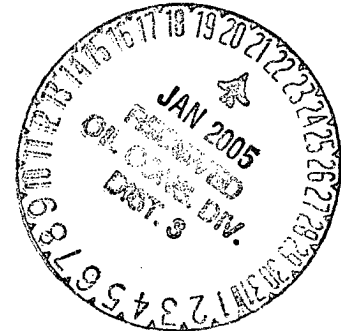
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Workover Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips conducted a CO2 treatment on this well. Daily summary is attached.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #53120 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 01/20/2005 (05MXH0321SE)

Name (Printed/Typed) CHRIS GUSTARTIS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

MATTHEW HALBERT
Title PETROLEUM ENGINEER

Date 01/20/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DELHI TAYLOR 005

CO2 TREATMENT

Daily Summary

API/UWI 300451303400	County SAN JUAN	State/Province NEW MEXICO	Operator
KB Elevation (ft) 6233.00	Ground Elevation (ft) 6221.00	Plug Back Total Depth (ftKB) 6,330.0	Spud Date 05/21/1960
Rig Release Date			

Start Date	Ops This Rpt	Day Total	Cum To Date
01/12/2005 00:00	Called out Dawn Trucking to spot tank & WSI to lay flowback line. Met WSI on location and met operator on location - discussed job. WSI hooked up flowback line. Secure well. SIFN.	750.00	750.00
01/13/2005 00:00	Call out Nalco to load tubing w/ 2% KCL & Diesel. Tubing already full - got less than 15 gallons diesel into tubing.	300.00	1,050.00
01/14/2005 10:00	Held pre-job safety meeting w/ Halliburton, L&R, BOC Gases - Rigging up; Simultaneous ops; Pressure testing w/ glycol. Rig up trucks & transports; Spot cement blocks on pump in & return lines. Test pumps & lines to 5500 psi - good. Pump CO2 - 2bpm @ 875 for total of 40 tons. Shut Down: ISIP 770 psi. & 5 Minute 435 psi. Shut in well & Rack up BOC Gas & Halliburton. Let CO2 Soak. All equipment off location. Open up to 3" back to flowback tank - 325 psi. Call out flowback crew. Pressure: 100 psi. Turn over to flowback crew. SEE ATTACHMENT FOR JOB DATA (RATE & PRESSURE).	16,825.00	17,875.00
01/15/2005 07:30	Back on location. Flowing less than 1 psi. No Fluid back. Release Flowback hand. SI & Secure well. Call out WSI to rack up iron. WSI to come out & rack up iron. Dawn to pull tank on Monday. Operator to get pumping unit on w/ propane on Monday. Job Complete.	825.00	18,700.00