UNITED STATES THE INTERIOR **MANAGEMENT** and Reports on Wells

| DEPARTMENT OF |
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| BUREAU OF LAND |
| Sundry Notices a |
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| 7. Name of Operator Vulcan Minerals & Energy, clo NMOCD Aztec District Office 3. Address & Phone No. of Operator 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178 4. Location of Well, Footage, Sec., T, R, M 2110' FNL and 2020' FEL, Section 32, T-31-N, R-16-W 2110' FNL and 2020' FNL and 2020' FNL and 2020' FNL and 2020' Conversion to Injection 21210' FNL and 2020' F | | | | | | |
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| 1. Type of Well Oil Agreement N Horseshoe Gallur HSGU #43 All Cocation of Well, Footage, Sec., T, R, M 2110' FNL and 2020' FEL, Section 32, T-31-N, R-16-W 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OTHER DATA Type of Submission Notice of Intent X Abandonment Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection Other 13. Describe Proposed or Completed Operations A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Purchase Agreement: 415210700028; Purchase Document: 05-199-000320. 12/8/04 MOL and RU rig. Well pressures: 50# tubing, 50# casing. Pull on rods and unseat pump. TOH and one 5/8' rod and 3 pony rods. Dig out bradenhead and check for cement. Shut in well. 12/9/04 Hot oil rods and stubing. POH and LD 42 - 5/8' rods. ND wellhead, NU BoP. TOH and LD 35 joints 2.3' tubing. Pul A+ 2.375' workstring and round-trip 4.5' casing scraper to 1041'. TIH with tubing and set 4 DHS cement retainer at 1041'. Load casing with 40 bibs water and circulate well clean. Attempt pressure test casing, no test. Strap into CR. Inject waste fluid from pit below CR. Plug #1 with CR at 1041', Spot 28 xss. Type III cement (37 cf) inside casing above CR up to 641' to isold the cement at 512. They with 15 xss. Type III cement (152 cf): 1" fill inside of 4 casing from 020' to surface, circulate good cement out the bradenhead. RIH with writerine and cement at 512. They with 5 side and will annulus clean with 5 bibs of water. Plug #2 with 115 xss. Type III cement (152 cf): 1" fill inside of 4 casing from 020' to surface, circulate good cement out the bradenhead. RIH with writerine and cement at 512. Perforate 3 squeeze holes at 152. Thi with 6 joints tubing to 202'. Circulate bradenhea annulus clean with 5 bibs of water. Plug #2 with 115 xss. Type III cement (152 cf): | | 2005 JAN 200 | AFA 1.0 13 | 5. | | |
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