

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells 11 17

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

**RESOURCES OIL & GAS COMPANY**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FSL, 791' FEL, Sec. 22, T28N, R6W, NMPM

5. Lease Number

NMSF-079193

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #119M

9. API Well No.

30-039-29271

10. Field and Pool

Basin DK/Blanco MV

11. County and State

Rio Arriba Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Drilling Operations	

**13. Describe Proposed or Completed Operations**

1/16/05 MIRU. NU BOP. PT BOP & csg to 600 psi/30 min. OK. Drilling ahead.  
 1/19/05 Drill to intermediate TD @ 3641'. Circ hole clean. TOOH.  
 1/20/05 TIH w/84 jts 7" 20# J-55 ST&C csg set @ 3631'. Cmdt First Stage w/9 sxs Scavenger cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (28 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Cmdt Second Stage w/9 sxs Scavenger cmt w/3% calcium chloride, .25 celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (28 cu ft). Tail w/336 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (716 cu ft). Displace w/114 bbls wtr. Circ 53 bbls cmt to surface. WOC.  
 1/21/05 PT BOP & csg to 1500 psi/30 min. OK. Drilling ahead.  
 1/23/05 Drill to TD @ 7822'. Blow well clean. TOOH.  
 1/24/05 TIH w/21 jts 4 1/2" 11.6# J-55 8rd LT&C csg & 162 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7822'. Cmdt w/9 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 LCM-1, 0.3% CD-32, 1.0% fluid loss (28 cu ft). Tail w/297 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (588 cu ft). Displace w/125 bbls wtr  
 1/25/05 ND BOP. NU WH. RD. Rig released.

PT will be done upon completion

14. I hereby certify that the foregoing is true and correct.

Signed

*Goni Clark*

Title Regulatory Specialist Date 1/26/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

**ACCEPTED FOR RECORD**

JAN 26 2005

FARMINGTON FIELD OFFICE

NMOC